



DATE:

November 5, 1991

TO:

Air Pollution Control Board

SUBJECT:

AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES, AND

RULE 42 - HEARING BOARD FEES

SUMMARY:

On September 17, 1991, the Board authorized setting a public hearing date to consider and adopt fees for Fiscal Year 1991-92. Following the Board meeting, the Clerk of the Board scheduled the public hearing for November 5, 1991. During the 30-day public notice period for the hearing, staff has evaluated an industry request to reconsider asbestos fees. As a result of that evaluation, a reduction is proposed for asbestos plan revision fees.

Issue

Should the Board amend Rules 40 and 42 to establish permit and other fees for Fiscal Year 1991-92.

Recommendation

AIR POLLUTION CONTROL OFFICER:

Following the hearing, adopt the September 17 proposed amendments as revised by the insertion of the attached substitute page, amending Rules 40 and 42, and make appropriate finding of necessity, authority, clarity and consistency, as required by Section 40272 of the Health and Safety Code.

Advisory Statement

Not needed since the revisions do not affect policy. The September 17, 1991 proposed revisions were reviewed at the September 5,1991 Air Pollution Control District Advisory Committee meeting. The four members present recommended the proposed increase in fees be accepted with the understanding that new methodology be investigated prior to future fee increases.

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Fiscal Impact

This proposal will result in a revenue increase of \$460,000 as compared to FY 90-91 revenues. This increase is included in the current year budget as an offset to \$460,000 in current year budgeted costs. It requires the addition of 0 staff years. Unless amended by future Board action, these revenue increases will continue to be realized in future fiscal years.

Alternatives

Do not adopt the fee revisions. Fees will remain at current levels. This is not recommended because the District will be unable to fund and implement mandated programs.

BACKGROUND:

The asbestos removal industry has commented that the proposed fee for revising an asbestos abatement plan should not be as high as the fee for the initial plan. Staff concurs that a lower fee is appropriate. This lower fee is being set at \$10. All other fees remain as previously submitted.

Concurrence:

Respectfully submitted,

NORMAN W. HICKEY Chief Administrative Officer R. J. SOMMERVILLE Air Pollution Control Officer

AIR POLLUTION CONTROL BOARD AGENDA ITEM INFORMATION SHEET

SUBJECT:

AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES, AND

RULE 42 - HEARING BOARD FEES

SUPV DIST .: ALL

COUNTY COUNSEL APPROVAL:

Form and Legality

[X] N/A

[] Standard Form

[] Ordinance

[] Resolution

[] No

AUDITOR APPROVAL:

[] N/A

[X] Yes

4 VOTES:

[X] Yes

FINANCIAL MANAGEMENT REVIEW:

[X] Yes

[] No

[] Yes

CONTRACT REVIEW PANEL: [] Approved ____

[X] N/A

CONTRACT NUMBER(S):

N/A

PREVIOUS RELEVANT BOARD ACTION:

September 17, 1991 (APCD #3)

Set Public Hearing Date.

BOARD POLICIES APPLICABLE:

B-29 - Fees, Grant Revenues, Contracts.

Department responsibility for cost recovery.

CITIZEN COMMITTEE STATEMENT:

See Advisory Committee Statement.

CONCURRENCES:

None

ORIGINATING DEPARTMENT:

AIR POLLUTION CONTROL DISTRICT

CONTACT PERSON:

Nikki Kaul (750)694-3306

MERVILLE.

DEPARTMENT AUTHORIZED REPRESENTATIVE

NOVEMBER 5, 1991 MEETING DATE

Re Rules and Regulations of the) Air Pollution Control District) of San Diego County)

RESOLUTION AMENDING RULES 40 AND 42 OF REGULATION III OF THE RULES AND REGULATIONS OF THE SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT

On motion of Member _	Bailey	, seconded by Member _	Williams	the
following resolution is adopte	d:			

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been had relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code.

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are amended as follows:

Proposed amendments to Rule 40, Sections (a), (c), (d), (e), (f), (g), (i), (k), (l) and (p), and Rule 42 are to read as follows:

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

(a) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

Every applicant for an Authority to Construct and/or a Permit to Operate for any article, machine, equipment or other contrivance shall pay an evaluation fee for each permit unit in the amount prescribed in Section (h), except as provided in Subsection (1) below. Other charges or refunds, if applicable, shall be as prescribed in Subsections (2) through (8) of this section.

(1) Reduced Fees for Similar Fee Units at a Single Location

Every applicant for Authorities to Construct and/or Permits to Operate for a series of similar fee units submitted concurrently and located at a single location shall pay the evaluation fee as prescribed in Section (h) for the first unit. For each additional unit, the fee shall be the annual renewal fee listed in Section (h), provided each unit will be operated independently, and the evaluation for an Authority to Construct for the first unit can be applied to the additional units because of similarity in design and operation. If all units cannot be evaluated and inspected for Permits to Operate at the same time the applicant shall pay a reinspection fee in accordance with Subsection (a)(7). The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

08/04/91

(2) Review for Compliance with Rules 20.2, and 20.4, Regulation X and Regulation XI

The actual cost incurred by the Air Pollution Control District to determine compliance with Rule 20.2, Rule 20.4, Regulation X or Regulation XI shall be paid by the applicant, in addition to other applicable fees prescribed in this rule, if the District evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the determination. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(3) Air Quality Analysis of Compliance with Rule 20.3

The actual cost incurred by the Air Pollution Control District in preparing, processing, or reviewing an air quality analysis required by Rule 20.3 shall be paid by the applicant, in addition to other applicable fees prescribed in this rule. The cost shall be equal to a base fee of \$3,000 plus the cost determined using the application related indirect cost multiplier and labor rates specified in Schedule 94. When notified that an analysis is required, the applicant shall deposit with the Air Pollution Control District the amount estimated by the District to cover the cost of the analysis. Any first level screening analysis required by the Air Pollution Control Officer under Rule 20.3(d) shall not require the base fee.

(4) Review for Compliance with Rule 51

The actual cost incurred by the Air Pollution Control District to determine compliance with Rule 51 shall be paid by the applicant in addition to other applicable fees prescribed in this rule, if the basic evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated by the District to cover the cost of the determination. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(5) Amendments to an Authority to Construct Application

In accordance with Regulation II, an applicant may request written authorization to alter the proposed design and/or operational characteristics of a specified permit unit before work has begun on the Permit to Operate evaluation. The applicant shall pay the actual cost incurred by the District to evaluate the impact of the alteration not to exceed the value found in Column 1 of the applicable schedule of Section (h). When an additional fee is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the additional evaluation. The estimate and the actual cost incurred by the District shall be determined using the applicable indirect cost multipliers and labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2), (3) and (4) shall be paid if appropriate.

(6) Alteration, Operational Change or Replacement Involving an Existing Permit Unit

Every applicant for an Authority to Construct and/or Permit to Operate involving the alteration of, an addition to, or a change in the permit conditions of any existing article, machine, equipment or other contrivance for which a Permit to Operate has been issued, shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the evaluation. The estimate and the actual cost shall be determined by using the applicable indirect cost multipliers and labor rates specified in Schedule 94, not to exceed the value found in Column 1 of the applicable schedule of Section (h).

Replacement of non-identical permit units subject to fixed fees shall be charged the initial fee in Column (1) less Column (2) of the applicable schedule in Section (h), if there is a current permit on the equipment to be replaced. If the non-identical replacement involves an increase in renewal fees due to increased quantity or size, the applicant shall pay the incremental increase in the renewal fee. The increase shall be prorated from the effective date of the revised Permit to Operate until the renewal date established for the original equipment. In addition, fees as specified in Subsections (a)(2), (3) and (4) shall be paid if appropriate.

This subsection shall not apply where an entire permit unit is replaced or renovated.

(7) Reinspection Fees

If, during an inspection for a Permit to Operate, a permit unit cannot be evaluated, due to circumstances beyond the control of the Air Pollution Control District, the applicant shall pay the actual cost of a reinspection. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(8) Refunds, Forfeitures and Insufficient Payment of Fees

If an applicant withdraws an application before an engineering evaluation has been started, a full refund, less a \$33 processing and handling fee, shall be made to the applicant upon request.

If an Authority to Construct is denied or cancelled, or if an applicant withdraws an application before a Permit to Operate evaluation has been started, a refund at the rate of 50% of the initial application fee shall be made to the applicant upon request. A Permit to Operate evaluation shall be considered to have started on notification to the District that construction of the equipment has been completed. For portable and off the shelf equipment, the Permit to Operate evaluation shall be considered to have started when the contact has been made to schedule an inspection. This provision does not apply if the initial application fee is based upon the indirect cost multipliers and labor rates specified in Schedule 94.

A full refund of fees paid in conjunction with an application for an Authority to Construct and/or Permit to Operate shall be made to the applicant if the article, machine, equipment or other contrivance stated on the application does not come within the purview of state law or these Rules and Regulations.

If the actual cost incurred by the Air Pollution Control District in Subsections (a)(2), (a)(3), (a)(4), (a)(5), (a)(6) and (a)(7) and the applicable time and material (T&M) portions of Section (h) is less than the amount deposited, the difference shall be refundable to the applicant. If any deposit is insufficient to pay all actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the Air Pollution Control District shall not further process the Authority to Construct application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid. The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to pay such amount upon demand and the provisions of Rule 18 require action be taken on the application.

Where fees were submitted in accordance with Subsection (a)(1) and the applicant is entitled to a refund, the refund for additional units is equal to the annual renewal fee.

An applicant may appeal, directly to the Air Pollution Control Officer, any fee based on actual costs in Subsections (a)(2), (a)(3), (a)(4), (a)(5), (a)(6) and (a)(7) and the applicable time and material (T&M) portions of Section (h). Such appeal shall be in the form of a letter and shall specifically state the basis of the appeal.

If an applicant has not applied for a refund within six months after notification has been made of eligibility for a refund, all rights to such refund shall be forfeited.

(c) TRANSFER OF PERMITS

An applicant for the transfer of Permit(s) to Operate at a single location from one person to another or for inclusion or removal of any person(s) from the Permit(s) to Operate shall pay a fee of \$30, and shall supply proof of entitlement to operate provided no alteration, addition, or change in location has been made to the permit item on the application.

If, after an Authority to Construct has been issued and before a Permit to Operate has been granted, another person is designated to be the permittee, that person shall submit an application for Permit to Operate and pay the refundable portion of the initial application fee as determined from Subsection (a)(8) provided that construction will be made in accordance with the Authority to Construct that was previously issued.

(d) RESERVED

(e) REINSTATEMENT OF A PERMIT TO OPERATE

An applicant for reinstatement of a Permit to Operate which has expired because of nonpayment of an annual renewal fee shall pay the applicable annual renewal fee as prescribed in Section (h) plus a penalty. The penalty fee shall be equal to 30 percent of the applicable annual renewal fee and beginning the calendar month following the expiration date an amount equal to 10 percent of the annual renewal fee for each calendar month, or portion thereof, between the time the permit expired and the filing date of the application for reinstatement. The applicant shall also pay any relocation, transfer of Permit to Operate, or other fees that may be applicable. The provisions of this Section are only applicable within the six-month period specified in Rule 10(h) of these Rules and Regulations.

(f) REQUEST FOR A DUPLICATE

A fee of \$11 shall be charged for a duplicate of a Permit to Operate.

(g) NEW OR MODIFIED POWER PLANTS

The Air Pollution Control Officer, pursuant to Section 25538 of the Public Resources Code, shall apply for reimbursement of all costs, including lost fees, incurred in order to comply with the provisions of Rule 20.5, Power Plants. Costs shall be determined in accordance with the applicable provisions of this rule.

(i) LANDFILL FEE

The owner or operator of a solid waste disposal site who is required to submit to the Air Pollution Control Board, on or before July 1, 1987, a solid waste air quality assessment test report, pursuant to Section 41805.5(a) of the Health and Safety Code, shall pay a fee to the District for the evaluation of that report. The amount of the fee shall be determined on the basis of Time and Materials in accordance with Schedule 94 of this rule.

(k) AIR POLLUTION EMERGENCY EPISODE PLAN FEE

The owner or operator of a facility for which a plan or plan update is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District shall pay to the District a fee of \$142 for the evaluation of each plan or plan update for each facility.

The fees required by this rule shall be due at the time the plan is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District. If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month, or portion thereof.

(I) ASBESTOS DEMOLITION OR RENOVATION OPERATION PLAN

The owner or operator of a demolition or renovation operation to which Regulation XI Subpart M (NESHAPS) of the Rules and Regulations of the Air Pollution Control District apply, shall pay to the District a fee of \$84 for the evaluation of each required plan (Notice of Intention) to demolish or renovate or revision thereof.

The fees required by this rule shall be due at the time the asbestos control plan is received pursuant to Regulation XI Subpart M (NESHAPS). If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month, or portion thereof.

(m) TOXIC HOT SPOTS

The owner or operator of a stationary source who is required by the Health & Safety Code §44300 et. seq. to pay a fees, shall pay the required fee to the District within 60 days of receipt of the notice. Failure to submit the fee within 60 days of the notice will result in a penalty fee equal to 30 percent of the applicable fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month. In no case shall the penalty exceed 100 percent of the fee.

(p) COOLING TOWER FEES

The owner or operator of any stationary source for which a plan is required pursuant to Rule 1202 of the Rules and Regulation of the Air Pollution Control District shall pay to the District a fee of \$37 for the evaluation of each plan as well as \$21 for each cooling tower described in the plan.

The fees required by this rule shall be due at the time the plan is received. If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the plan review fee. An additional penalty of 10 percent of the applicable fee shall be added for each subsequent calendar month, or portion thereof.

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to collect a sample(s) of the cooling tower circulating water for offsite analysis, the cost of analysis shall be paid by the source. The cost shall be equal to the cost determined by using the labor rates specified in Schedules 94 and the actual cost of collection and analysis of the sample(s).

(q) RESERVED

INDEX OF FEE SCHEDULES

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

- (a) Pot 100 Pounds Capacity or Larger with no Peripherial Equipment
- (b) Pot 100 Pounds Capacity or Larger Loaded Pneumatically or from Storage Hopper
- (c) Bulk Abrasive Blasting Material Storage System
- (d) Spent Abrasive Handling System
- SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths
 - (a) Abrasive Blasting Cabinet, Room or Booth
 - (b) Cabinet, Room or Booth with an Abrasive Transfer or Recycle System
- SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store Heat, Transport, and Transfer Hot Asphalt
 - (a) Kettle or Tanker with Capacity Greater than 85 Gallons
 - (b) Kettle or Tanker with Capacity Greater than 85 Gallons and Requiring Emission Control Equipment
- SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plants
- SCHEDULE 5: Rock Drills
 - (a) Drill with Water Controls
 - (b) Drill with Controls other than Water
- SCHEDULE 6: Sand, Rock, and Aggregate Screens, when not used as part of another permit item in these schedules
- SCHEDULE 7: Sand, Rock, and Aggregate Plants
 - (a) Crusher System
 - (b) Screening System
 - (c) Loadout System
 - (d) Aggregate Drier System
- SCHEDULE 8: Concrete Batch Plants, Concrete Mixers Over One Cubic Yard Capacity and Separate Cement Silo System.
 - (a) Concrete Batch Plant (including Cement-Treated Base Plants)
 - (b) Mixer over One Cubic Yard Capacity
 - (c) Cement or Fly Ash Silo System not part of another system requiring a permit
 - (d) RESERVED
 - (e) RESERVED

SCHEDULE 9: Concrete Product Manufacturing Plants

SCHEDULE 10: Brick Manufacturing Plants

- (a) Clay Batching and Extruding System
- (b) Crusher-Screen System
- (c) Kiln

SCHEDULE 11: Tire Buffers

SCHEDULE 12: Fish Canneries and Smoke Houses

- (a) Dryer (also called Meal Drying and Grinding System)
- (b) Precooker
- (c) Vat and Vibrating Screen System
- (d) Scrap Cooker and Grinder System
- (e) Cooker
- (f) Dry Pet Food Processing System
- (g) Digester Tank
- (h) Smoke House
- (i) Loadout System

SCHEDULE 13: Boilers and Heaters

- (a) 1 MM BTU's/HR up to but not including 50 MM BTU's/HR Input
- (b) 50 up to but not including 250 MM BTU's/HR Input
- (c) 250 MM BTU's/HR up to 1050 MM BTU's/HR Input or up to but not including 100 Megawatt Gross Output whichever is Greater (Based on an Average Boiler Efficiency of 32.5%)
- (d) 100 Megawatt Gross Output or Larger (Based on an Average Boiler Efficiency of 32.5%)
- (e) RESERVED
- (f) 1 MM BTU's/HR up to but not including 50 MM BTU's/HR Input at a Single Site where more than 5 such Units are Located
- (g) Notice of Intention 250 MM BTU's/HR up to 1050 BTU's/HR or up to but not including 100 Megawatt Output
- (h) Notice of Intention Each 100 Megawatt Output or Greater
- (i) RESERVED
- (i) RESERVED
- (k) RESERVED

SCHEDULE 14: Non-Municipal Incinerators

- (a) Waste Burning Capacity up to and including 100 LBS/HR
- (b) Waste Burning Capacity Greater than 100 LBS/HR
- (c) Burning Capacity up to and including 50 LBS/HR used exclusively for the Incineration or Cremation of Animals
- (d) Incinerator at Kaiser Permanente
- (e) Emission Controls or Modifications
- (f) RESERVED

SCHEDULE 15: Burn Out Ovens

- (a) Electric Motor/Armature Refurbishing
- (b) Wire Reclamation
- (c) IC Engine Parts Refurbishing

SCHEDULE 16: Core and Plastics Annealing/Softening Ovens

- (a) Oven
- (b) Plastic Annealing/Softening Ovens

SCHEDULE 17: Brake Debonders

SCHEDULE 18: Metal Melting Devices

- (a) Sweat Furnace
- (b) Electric Arc Furnace
- (c) Pit or Stationary Crucible
- (d) Pot Furnace
- (e) Induction Furnace
- (f) Cupola
- (g) Reverberatory Furnace
- (h) Brass Melting Furnace U.S. Navy

SCHEDULE 19: Oil Quenching and Salt Baths

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands GAS TURBINE, TURBOSHAFT, TURBOJET & TURBO FAN ENGINE TEST CELLS AND STANDS

- (a) Aircraft Propulsion Turbine, Turboshaft, Turbojet, Turbofan Engine Test Cell or Stand
- (b) Aircraft Propulsion Test Cell or Stand at a Facility where more than one such Unit is located
- (c) Non-Aircraft Turbine Test Cell or Test Stand

GAS TURBINE ENGINES

- (d) Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input
- (e) Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input
- (f) Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input
- (g) Unit used solely for Peak Load Electric Generation
- (h) Standby Gas Turbines used for Emergency Power Generation

SCHEDULE 21: Waste Disposal and Reclamation Units

- (a) Paper or Wood Shredder or Hammermill Grinder
- (b) Metal Shredder
- (c) Garbage and Refuse Shredder
- (d) Air Classifier
- (e) Drier

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

- (a) Receiving System (includes Silos)
- (b) Grinder, Cracker, or Roll Mill
- (c) Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill
- (d) Mixer System
- (e) Truck Bulk Loading System

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

- (a) Receiving System (Railroad and Truck Unloading)
- (b) Storage Silo System
- (c) Loadout Station System
- (d) Belt Transfer Station

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Towers

- (a) Grain Mixing System (Includes Receiving, Transfer, Mixing, Blending, Storage, and Loadout Bagging)
- (b) Detergent Spray Tower
- (c) Dry Chemical Mixers with capacity over One-Half Cubic Yard

SCHEDULE 25: Volatile Organic Compound Terminals Bulk Plants and Intermediate Refueler Facilities

PART 1 - BULK PLANTS AND BULK TERMINALS EQUIPPED WITH OR PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR

- (a) Per Tank
- (b) Tank Rim Seal Replacement
- (c) Per Truck Loading Head
- (d) Vapor Processor

PART 2 - BULK PLANTS NOT EQUIPPED WITH OR NOT PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR

- (e) Per Tank
- (f) Per Truck Loading Head
- (g) RESERVED

SCHEDULE 25 - CONTINUED

- PART 3 FACILITIES FUELING INTERMEDIATE REFUELERS (IR) FOR SUBSEQUENT FUELING OF MOTOR VEHICLES, BOATS OR AIRCRAFT
 - (h) Per IR Loading Connector
- SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 thru 61.6
 - (a) Phase II Vapor Recovery Facility

(b) Addition of Tanks at a Permitted Facility

- (c) Facilities where only Phase I controls are required
- (d) Addition of Nozzles at Permitted Facilities where Phase II is required
- (e) Non-Retail Facilities with 260-550 Gallon Tanks and no other Non-Bulk Gasoline Dispensing Permits
- SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds)

PART 1 - MARINE COATINGS

- (a) Marine Coating Application at Facilities emitting < 10 Tons/Year Organic Compounds from Marine Coating Operations
- (b) Marine Coating Application at Facilities emitting 10 or more Tons/Year Organic Compounds from Marine Coating Operations
- (c) Each additional Marine Coating Permit Unit

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS

- (d) Surface Coating or Adhesive Application Station using > 1 gallon/day without Control Equipment and not covered by other Fee Schedules at Facilities emitting < 5 Tons/Year
- (e) Surface Coating or Adhesive Application Station without Control Equipment and not covered by other Fee Schedules at Facilities emitting 5 or more Tons/Year
- (f) Fiberglass, Plastic or Foam Product Application Station at Facilities emitting < 10 Tons/Year
- (g) Fiberglass, Plastic or Foam Product Application Station at Facilities emitting 10 or more Tons/Year
- (h) RESERVED
- (i) Surface Coating Application Station requiring Control Equipment
- (j) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting < 5 Tons/Year
- (k) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting 5 or more Tons/Year
- (l) Wood Products Coating Application Station without Control Equipment at a Facility emitting < 5 Tons/Year and using > 500 Gallons/Year

SCHEDULE 27 - CONTINUED

(m) Wood Products Coating Application Station without Control Equipment at a Facility emitting 5 or more Tons/Year

(n) Press or Operation at a Printing or Graphic Arts Facility subject to

Rule 67.16

(o) Union Tribune Publishing Graphic Arts Operation

(p) Surface Coating or Adhesive Application Station without Control Equipment and not covered by other fee schedules using <1 gallon per day or 50 gallons per year

(q) Wood Products Coating Application Station without Control Equipment

at a facility using 500 gallons or less per year

PART 3 - AUTOMOTIVE PAINTING

- (r) Facility applying 5 gallons or less of Coating Materials (as applied or sprayed) Per Day
- (s) Facility applying more than 5 gallons of Coating Materials (as applied or sprayed) Per Day

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

- (a) Vapor Degreaser > 5 sq. ft.
- (b) Cold Solvent Degreaser > 5 sq. ft.
- (c) Corrosion Control Carts
- (d) Paint Stripping Tanks
- (e) Vapor Phase Solder Reflow Unit
- (f) Remote Reservoir Cleaners
- (g) Coating Application Equipment Cleaners
- (h) Vapor Degreaser (< 5 sq. ft)
- (i) Cold Solvent Degreaser (< 5 sq. ft)
- (i) Metal Inspection Tanks
- (k) Contract Service Remote Reservoir Cleaners
- (1) Small Contract Service Cold Degreasers

SCHEDULE 29: Solder Levelers and Hydrosqueegees

SCHEDULE 30: Kelp and Biogum Products Solvent Dryer

SCHEDULE 31: Dry Cleaning Facilities

- (a) Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment
- (b) Facility using Petroleum Based Solvents
- (c) Facility using Solvents not required to install Control Equipment
- (d) Naval Training Center Dry Cleaning Facility

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

- (a) Copper Etching Tank
- (b) Acid Chemical Milling Tank
- (c) Hot Dip Galvanizing Tank

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

- (a) Process Line
- (b) Research and Development Coil Coating Line

SCHEDULE 34: Piston Type Internal Combustion Engines

- (a) Cogeneration Engine with In-Stack Emission Controls
- (b) Cogeneration Engine with Engine Design Emission Controls
- (c) Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee
- (d) Engine for Non-Emergency and Non-Cogeneration Operation
- (e) Grouping of Engines (> 200 Horsepower) for Dredging or Crane Operation
- (f) Diesel Pile-Driving Hammer

SCHEDULE 35: Bulk Flour, Powered Sugar and Dry Chemical Storage System

SCHEDULE 36: Grinding Booths and Rooms

SCHEDULE 37: Plasma Arc and Ceramic Deposition Spray Booths

SCHEDULE 38: Paint, Stain, and Ink Manufacturing

- (a) Paint, Stain and Ink Manufacturing Lines
- (b) Can Filling Lines

SCHEDULE 39: Precious Metals Refining

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

SCHEDULE 41: Perlite Processing

SCHEDULE 42: Electronic Component Manufacturing

SCHEDULE 43: Ceramic Slip Casting

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

- **Evaporators and Driers** (a)
- (b) Solvent Recovery Stills

SCHEDULE 45: Rubber Mixers

SCHEDULE 46: Reverse Osmosis Membrane Manufacturing

SCHEDULE 47: (a) Organic Gas Sterilizers

(b) RESERVED

SCHEDULE 48: Municipal Waste Storage and Processing

Sanitary Landfill

(b) Temporary Storage and/or Transfer Station

(c) Landfill Gas Flare or Containment System
(d) Municipal Waste Incinerator

(e) North County Resource Recovery

SCHEDULE 49: Non-Operational Status Equipment

SCHEDULE 50: Coffee Roasters

SCHEDULE 51: Industrial Waste Water Treatment

Onsite (a)

(b) Offsite

SCHEDULE 52: Air Stripping and Soil Remediation Equipment

(a) Air Stripping Equipment

Soil Remediation Equipment

SCHEDULE 53: Lens Casting Equipment

(a) Lens Casting Equipment

(b) Lens Coating Equipment

SCHEDULE 54: Pharmaceutical Manufacturing

Pharmaceutical Manufacturing

(b) Protein Synthesis Employing Solvents

SCHEDULE 55: Hexavalent Chromium Plating & Chromic Acid Anodizing

- (a) Emissions Collection System serving one or more plant and/or Anodizing Tank(s)
- (b) Facility with Decorative Plating Tank(s) Only
- (c) Hard Chrome Plating or Chromic Acid Tank

SCHEDULE 56: Sewage Treatment Facilities

- (a) Sewage Treatment Facility
- (b) Wastewater Odor Treatment Equipment that is not part of a Permitted Sewage Treatment Facility
- (c) Sewage Sludge Composting Facility

SCHEDULE 57: Laundry Facilities Processing Material Containing Organic Compounds

SCHEDULE 58 through 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly rates

SCHEDULE 92: Source Testing Done by the District

- (a) Particulate Matter Source Test
- (b) Oxides of Nitrogen Source Test
- (c) Oxides of Sulfur Source Test
- (d) Hydrocarbon Vapor Processor Test
- (e) Observation and Reporting of Odor Panel Test
- (f) Carbon Monoxide Source Test (continuous analyzer)
- (g) Oxides of Nitrogen Source Test (continuous analyzer)
- (h) Incinerator Particulate Matter Source Test
- (i) Ammonia Slippage Source Test

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

- (a) Observations
- (b) Source Test Reports
- (c) Test Procedure Review

SCHEDULE 94: Time and Material (T&M) Labor Rates

SCHEDULE 95: Sampling and Analysis of Architectural Coatings

SCHEDULE 96: Additional Costs incurred by Non-Compliance Sources

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

		Initial		
<u>Fee</u>	<u>Unit</u>	A/C-P/O Fees	Renewal	
		(1)	(2)	
(a)	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$348	\$146	
(b)	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	T+RN	\$146	
(c)	Each Bulk Abrasive Blasting Material Storage System	\$950	\$121	
(d)	Each Spent Abrasive Handling System	T+RN	\$121	

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Abrasive Blasting Cabinet, Room or Booth	\$1375	\$112
(b)	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	T+RN	\$112

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Kettle or Tanker with capacity greater than 85 gallons.	\$620	\$151
(b)	Each Kettle or Tanker with capacity greater than 85 gals. & requiring emission control equipment.	T+RN	\$151

SCHEDULE 4:	Hot-Mix Asphalt Paving Batch Plant
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ee Unit	Fees	Renewal
	(1)	(2)
ach Plant	T+RN	\$5880
SCHEDULE 5: Rock Drills		
ee Unit	Fees	Renewal
	(1)	(2)
) Each Drill with water controls	\$751	\$149
Each Drill with controls other than water	T+RN	\$149
•		
with other Permit Items in	these Schedules Fees	Renewal
70 Oilit	(1)	(2)
ach Screen Set	\$1794	\$726
SCHEDULE 7: Sand, Rock, and Aggregate Unit	\$1794 te Plants Fees	Renewal
SCHEDULE 7: Sand, Rock, and Aggregate Unit	\$1794	·
SCHEDULE 7: Sand, Rock, and Aggregate	\$1794 te Plants Fees	Renewal
SCHEDULE 7: Sand, Rock, and Aggregate Unit Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each	\$1794 te Plants Fees (1)	Renewal (2)
SCHEDULE 7: Sand, Rock, and Aggregate Unit Description: Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line). Each Screening System (involves all screens serving a given primary or secondary crusher system). Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any	\$1794 te Plants Fees (1) T+RN	Renewal (2) \$2408 \$ 754
SCHEDULE 7: Sand, Rock, and Aggregate Unit Description: Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line). Each Screening System (involves all screens serving a given primary or secondary crusher system). Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any	\$1794 te Plants Fees (1) T+RN T+RN	Renewal (2) \$2408

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Concrete Batch Plant (including Cement-Treated-Base Plants)	T+RN	\$660
(b)	Each Mixer over One Cubic Yard Capacity	T+RN	\$506
(c)	Each Cement or Fly Ash Silo System not part of another System requiring a Permit	T+RN	\$602
(d)	RESERVED		
(e)	RESERVED		

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	Fees	Renewal
	(1)	(2)
Each Plant	T+RN	\$759

SCHEDULE 10: Brick Manufacturing Plants

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Clay Batching and Extruding System	T+RN	T+M
(b)	Each Crusher-Screen System	T+RN	T+M
(c)	Each Kiln	T+RN	T+M

SCHEDULE 11: Tire Buffers

Fee Unit	Fees	Renewal
	(1)	(2)
Each Buffer	T+RN	\$242

SCHEDULE	12:	Fish Canneries and Smoke Houses
SCHEDULE	12:	rish Canneries and Smoke Houses

Fee	Unit	Fees (1)	Renewal (2)
(a)	Each Dryer (Meal Drying and Grinding System)	T+RN	T+M
b)	Each Precooker	T+RN	T+M
c)	Each Vat and Vibrating Screen System	T+RN	T+M
d)	Each Scrap Cooker and Grinder System	T+RN	T+M
e)	Each Cooker	T+RN	T+M
f)	Each Dry Pet Food Processing System	T+RN	T+M
g)	Each Digester Tank	T+RN	T+M
h)	Each Smoke House	T+RN	\$168
i)	Each Loadout System	T+RN	T+M
²ee	SCHEDULE 13: Boilers and Heaters Unit	Fees	Renewal
a)	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input.	(1) \$1321	(2) \$293
b)	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$2422
c)	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output whichever is greater (based on an average boiler efficiency of 32.5%).	T+RN	\$492
d)	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$100,558
e)	RESERVED		
f)	Each Unit 1 MM BTU's/HR up to but not including 50 MM BTU's/HR input at a single site where more than 5 such units are located.	\$1147	\$119
g)	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention hasbeen filed with the California Energy Commission.	T+RN	T+M
h)	Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
)	RESERVED		
)	RESERVED		
c)	RESERVED		

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit		Fees	Renewal
		(1)	(2)
(a)	Waste burning capacity up to & including 100 lbs/hr*.	T+RN	\$3103
(b)	Waste burning capacity greater than 100 lbs/hr.	T+RN	\$1259
(c)	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals.	T+RN	\$280
(d)	Incinerator at Kaiser Permanente	T+RN	\$26,391
(e)	Emission Controls or Modification for ATCM	T+RN	N/A
(f)	RESERVED		

^{*}Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit		Fees	Renewal
		(1)	(2)
(a)	Each Electric Motor/Armature Refurbishing Oven	T+RN	\$196
(b)	Each Wire Reclamation Oven	T+RN	T+M
(c)	Each IC Engine Parts Refurbishing Unit	T+RN	\$224

SCHEDULE 16: Core and Plastics Annealing/Softening Ovens

Fee Unit		Fees	Renewal
		(1)	(2)
(a)	Each Core Oven	T+RN	\$ 96
(b)	Each Plastic Annealing/Softening Ovens	T+RN	T+M

SCHEDULE 17: Brake Debonders

Fee Unit	Fees	Renewal
	(1)	(2)
Each Brake Debonder	T+RN	T+M

SCHEDULE 18: Metal Melting Devices

Fee Unit	Fees	Renewal
(a) Each Sweat Furnace	(1) T. DN	(2)
	T+RN	T+M
(b) Each Electric Arc Furnace	T+RN	T+M
(c) Each Pit or Stationary Crucible	T+RN	\$130
(d) Each Pot Furnace	T+RN	\$130
(e) Each Induction Furnace	T+RN	\$122
(f) Each Cupola	T+RN	T+M
(g) Each Reverberatory Furnace	T+RN	T+M
(h) Brass Melting Furnace - U.S. Navy	T+RN	T+M
SCHEDULE 19: Oil Quenching and Salt Ba	aths	
Fee Unit	Fees	Renewal
	(1)	(2)
Each Tank	T+RN	\$ 75
Fee Unit	Fees	Renewal
	(1)	(2)
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$1491
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$1233
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$ 336
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$3615
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/H up to but not including 250 MM BTU/HR input	R T+RN	\$8470
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$17,177
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	\$351
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$107

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit		Fees	Renewal
		(1)	(2)
(a)	Each Paper or Wood Shredder or Hammermill		
	Grinder	T+RN	\$195
(b)	Each Metal Shredder	T+RN	\$623
(c)	Each Garbage & Refuse Shredder	T+RN	T+M
(d)	Each Air Classifier	T+RN	T+M
(e)	Each Dryer	T+RN	T+M

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	Fees	Renewal
	(1)	(2)
(a) Each Receiving System (includes Silos)	T+RN	\$186
(b) Each Grinder, Cracker, or Roll Mill	T+RN	\$ 51
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$ 63
(d) Each Mixer System	T+RN	\$ 59
(e) Each Truck or Rail Loading System	T+RN	\$ 70

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

<u>Fee</u>	Fee Unit		Fees		Renewal	
(a)	Each Receiving System (Railroad, Ship and Truck Unloading)		(1) T+RN		(2) \$256	
(b)	Each Storage Silo System		T+RN		\$153	
(c)	Each Loadout Station System		T+RN		\$457	
(d)	Each Belt Transfer Station		T+RN		\$119	

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Tower

Fee Unit		Fees	Renewal	
		(1)	(2)	
(a)	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging).	T+RN	\$106	
(b)	Each Detergent Spray Tower.	T+RN	T+M	
(c)	Each Dry Chemical Mixer with capacity over one-half cubic yard.	T+RN	\$ 46	

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

<u>Fee</u>	Unit		Fees	Renewal
			(1)	(2)
1.		k Plants and Bulk Terminals equipped with or posed to be equipped with a vapor processor:		
	(a)	Per Tank	T+RN	\$ 557
	(b)	Tank Rim Seal Replacement	T+RN	N/A
	(c)	Per Truck Loading Head	T+RN	\$ 441
	(d)	Per Vapor Processor	T+RN	\$2491
2.		k Plants not equipped with or not proposed to be ipped with a vapor processor:		
	(e)	Per Tank	T+RN	\$ 76
	(f)	Per Truck Loading Head	T+RN	\$129
	(g)	RESERVED		

[&]quot;Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, incineration, or any combination thereof.

Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, and aircraft.
(h) Per IR Loading Connector
T+RN
\$82

If a facility falls into Parts 1, 2 or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

Fee Unit		Fees	Renewal	
		(1)	(2)	
(a)	INITIAL INSTALLATIONS AND TOTAL RENOVA CONTROLS ARE REQUIRED (INCLUDES PHASE		PHASE I & PHASE II	
	Base Fee/Per Nozzle Fee	\$534/79	\$ 58*	
(b)	REPLACEMENT OR ADDITION OF TANKS AT A	PERMITTED PHA	SE II FACILITY	
	Fee Per Facility**	\$610	N/A	
(c)	FACILITIES WHERE ONLY PHASE I CONTROLS ARE REQUIRED (INCLUDES TANK REPLACEMENT)			
	Fee Per Facility	\$462	\$104	
(d)	ADDITION OF NOZZLES AT PERMITTED FACIL	ITIES WHERE PH	ASE II IS REQUIRED	
	Base Fee	\$653	N/A	
	Fee Per Added Nozzle	\$ 86	N/A	
	Fee Per Facility	\$174	\$ 68	

^{*} Fee per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds).

PART 1 - MARINE COATINGS

<u>Fee</u>	Unit	Fees	Renewal
		(1)	(2)
(a)	First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year organic compounds from Marine Coating Operations	\$2042	\$583
(b)	First Permit to Operate for Marine Coatings application at facilities emitting 10 or more tons/year organic compounds from Marine Coating Operations	\$6324	\$4865
(c)	Each additional Permit Unit for Marine Coating at existing permitted facilities.	T+RN	\$158

^{**} This subschedule does not apply if nozzles are added to an existing facility at the same time tanks are replaced or added. Use Subschedule 26(d) instead.

Fee	Unit	Fees	Renewal
		(1)	(2)
PAI	RT 2 - INDUSTRIAL MATERIAL APPLICAT (includes application stations for coatings such a adhesives, and manufacturing products with mate compounds, etc. where no more than one materia	s paint spraying ar crials which contai	nd dip tanks, printing, n volatile organic
(d)	Each Surface Coating or Adhesive Application Station w/o control equipment & not covered by other Fee Schedules at facilities using > 1 gallon per day of surface coatings or adhesives and emitting < 5 tons/year organic compounds from equipment in this fee schedule	\$472	\$208
(e)	Each Surface Coating or Adhesive Application		
	Station w/o control equipment and not covered by other Fee Schedules at facilities emitting 5 or more tons/year organic compounds from equipment in this fee schedule	\$1916	\$1024
(f)	Each Fiberglass, Plastic or Foam Product Application Station at facilities emitting < 10 tons/year organic compounds from equipment in this fee schedule	\$1283	\$447
(g)	Each Fiberglass, Plastic or Foam Product Application Station at facilities emitting 10 or more tons/year organic compounds from equipment in this fee schedule	\$2821	\$2071
(h)	RESERVED		
(i)	Each Surface Coating Application Station requiring Control Equipment	T+RN	\$876
(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year organic compounds from equipment in this fee schedule	\$1582	\$410
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting 5 or more tons/year organic compounds from equipment in this fee schedule	\$1933	\$795

SCHEDULE 27: - Continued

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

Fee	Unit	Fees	Renewal
		(1)	(2)
(1)	Each Wood Products Coating Application Station w/o Control Equipment at a facility using > 500 gallons per year of wood products coatings and emitting < 5 tons/year organic compounds from Wood Products	\$500	\$21 6
(m)	Coating Operations Each Wood Products Coating Application Station w/o Control Equipment at a facility emitting 5 tons or more per year organic compounds from Wood Products Coating Operations	\$580 \$2323	\$316 \$1423
(n)	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	T+RN	\$218
(o)	Each Graphic Arts Operation at the Union Tribune Publishing Co. facility subject to Rule 67.16	T+RN	\$1575
(p)	Each Surface Coating or Adhesive Application Station w/o control equipment where combined coating, adhesive, and cleaning solvent usage is < 1 gallon per day or 50 gallons per year	\$445	\$183
(q)	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using 500 gallons or less per year for wood products coating operations	\$511	\$249
PAI	RT 3 - AUTOMOTIVE PAINTING		
(r)	Each facility applying 5 gallons or less of Coating Materials (as applied or sprayed) per day	\$1108	\$339
(s)	Each facility applying more than 5 gallons of Coating Materials (as applied or sprayed) per day	\$1285	\$516

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

iee	Unit	Fees	Renewal
	To day to the second	(1)	(2)
a)	Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	\$1120	\$226
b)	Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1080	\$257
c)	Each Corrosion Control Cart	T+RN	\$230
d)	Each Paint Stripping Tank	\$1023	\$190
e)	Each Vapor Phase Solder Reflow Unit	T+RN	\$321
f)	Remote Reservoir Cleaners	\$183	\$ 29
g)	Coating Application Equipment Cleanup Devices	\$195	\$ 41
h)	Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet	\$339	\$213
i)	Cold Solvent Degreaser with a liquid surface area less than 5 square feet	\$175	\$ 49
j)	Metal Inspection Tanks	T+RN	\$ 30
k)	Contract Service Remote Reservior Cleaners with 100 or more units	T+RN	\$ 16
1)	Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet	T+RN	\$ 16

SCHEDULE 29: Solder Levelers and Hydrosqueegees

Fee Unit	Fees	Renewal
Each Solder Leveler or Hydrosqueegee not covered by other Fee Schedules (except Vapor-Phase Solder Reflow Units)	(1) T+RN	(2) \$304

SCHEDULE 30: Solvent and Extract Driers

Fee Unit	Fees	Renewal
	(1)	(2)
Kelp and Biogum Products Solvent Drier	T+RN	\$7198

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	Fees	Renewal
	(1)	(2)
Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1241	\$442
b) Each Facility using Petroleum Based Solvents	T+RN	\$396
c) Each Facility using Solvents not required to install Control Equipment	T+RN	\$334
d) NTC Dry Cleaning Facility	T+RN	\$2282

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Copper Etching Tank	T+RN	\$ 49
(b)	Each Acid Chemical Milling Tank	T+RN	\$182
(c)	Each Hot Dip Galvanizing Tank	T+RN	\$564

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Process Line	T+RN	\$2649
(b)	Research and Development Coil Coating Line	\$ 987	\$ 432

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Cogeneration Engine with in-stack emission controls	T+RN	\$2407
(b)	Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$2841
(c)	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1454	\$ 264
(d)	Each Engine for Non-Emergency and Non-Cogeneration Operation	T+RN	\$1134
(e)	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower equal to or greater than 200 HP	T+RN	\$1276
(f)	Each Diesel Pile-Driving Hammer	T+RN	T+M

SCHEDULE 35:	Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems
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			Ü	,	
Fee Unit				Fees	Renewal
				(1)	(2)
Each Sys	stem			T+RN	\$ 96
SC	HEDULE 36:	Grinding Booths ar	nd Rooms		
Fee Unit				Fees	Renewal
				(1)	(2)
Each Roy	oth or Room			#1222	
Each Do	out of Room			\$1222	\$145
SC	HEDULE 37:	Plasma Arc and Ce	ramic Deno	sition Spray Booths	
		T Misma 7 Ho and Co.	ranne Depo	sidon Spray Booms	
Fee Unit				<u>Fees</u>	Renewal
				(1)	(2)
Each App	plication Station			T+RN	\$ 92
400					
SC	HEDULE 38:	Paint, Stain, and In	k Manufact	uring	
Fee Unit				Fees	Renewal
				(1)	(2)
(a) Eac	th Process Line			T+RN	\$873
	th Can Filling Line				·
(U) Lac	ar Can Pinnig Line			T+RN	\$ 87
SC	HEDULE 39:	Precious Metals Re	fining		
	LEDUEL 37.	1 recious ivietais ice.	immig		
Fee Unit				Fees	Renewal
				(1)	(2)
Each Pro	cess Line			T+RN	\$ 26
SC	HEDULE 40:	Asphalt Pavement I	Heaters/Rec	yclers	
Fee Unit				Fees	Renewal
O				(1)	(2)
Each Prod	cessor			T+RN	\$134
				2 . 221 (ΨΙΣΤ

SCHEDULE 41: Perlite Processing

Fee Unit	Fees	Renewal
	(1)	(2)
Each Process Line	T+RN	\$488
COHEDINE 40.		
SCHEDULE 42: 1	lectronic Component Manufacturing	
Fee Unit	Fees	Renewal
		Renewal (2)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	Fees	Renewal
	(1)	(2)
Each Process Line	T+RN	\$268

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Evaporators and Driers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	\$258
(b)	Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$648	\$ 88

SCHEDULE 45: Rubber Mixers

Fee Unit	Fees	Renewal
	(1)	(2)
Each Rubber Mixer	T+RN	\$ 70

SCHEDULE 46:	Reverse Osmosis Membrane Manufacturing
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Fee			
	Unit	Fees	Renewal
		(1)	(2)
Eac	n Process Line	T+RN	\$789
	SCHEDULE 47: Organic Gas Sterilizers		
Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Organic Gas Sterilizer	T+RN	\$140
(b)	RESERVED		
	SCHEDULE 48: Municipal Waste Storage and P	rocessing	
Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Sanitary Landfill	T+RN	T+M
(b)	Each Temporary Storage and/or Transfer Station	T+RN	T+M
(0)			
	Each Landfill Gas Flare or Containment System	T+RN	T+M
(c)	Each Landfill Gas Flare or Containment System Each Municipal Waste Incinerator	T+RN T+RN	T+M T+M
(c) (d)	•		
(c) (d) (e)	Each Municipal Waste Incinerator	T+RN	T+M
(c) (d)	Each Municipal Waste Incinerator	T+RN T+RN	T+M
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery	T+RN T+RN	T+M T+M
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment	T+RN T+RN	T+M
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment	T+RN T+RN nent Fees	T+M T+M Renewal
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment	T+RN T+RN nent Fees (1)	T+M T+M Renewal (2)
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment	T+RN T+RN nent Fees (1)	T+M T+M Renewal (2)
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment Unit Operational Status Equipment SCHEDULE 50: Coffee Roasters	T+RN T+RN nent Fees (1) T+RN	T+M T+M Renewal (2) \$122
(c) (d) (e)	Each Municipal Waste Incinerator North County Resource Recovery SCHEDULE 49: Non-Operational Status Equipment Unit Operational Status Equipment	T+RN T+RN nent Fees (1)	T+M T+M Renewal (2)

SCHEDULE 51: Industrial Waste Water Treatment

Fee	<u>Unit</u>	Fees	Renewal
		(1)	(2)
(a)	Per Processing Line - Onsite	T+RN	T+M
(b)	Per Processing Line - Offsite	T+RN	T+M
	SCHEDULE 52: Air Stripping & Soil Remediation l	Equipment	
Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Air Stripping Equipment	T+RN	T+M
		T. DAT	m. » (
(b)	Soil Remediation Equipment	T+RN	T+M
	SCHEDULE 53: Lens Casting Equipment	I+KN	1+M
	•	Fees	Renewal
	SCHEDULE 53: Lens Casting Equipment		
Fee_	SCHEDULE 53: Lens Casting Equipment	Fees	Renewal
Fee	SCHEDULE 53: Lens Casting Equipment Unit	Fees (1)	Renewal (2)
Fee_	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line	Fees (1) T+RN	Renewal (2) T+M
Fee (a)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line Each Lens Coating Line	Fees (1) T+RN T+RN	Renewal (2) T+M
Fee (a)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line	Fees (1) T+RN T+RN	Renewal (2) T+M
Fee (a)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line Each Lens Coating Line	Fees (1) T+RN T+RN	Renewal (2) T+M
Fee (a)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line Each Lens Coating Line SCHEDULE 54: Pharmaceutical Manufacturing	Fees (1) T+RN T+RN	Renewal (2) T+M T+M
a) b)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line Each Lens Coating Line SCHEDULE 54: Pharmaceutical Manufacturing	Fees (1) T+RN T+RN Fees	Renewal (2) T+M T+M
(a) (b)	SCHEDULE 53: Lens Casting Equipment Unit Each Lens Casting Line Each Lens Coating Line SCHEDULE 54: Pharmaceutical Manufacturing Unit	Fees (1) T+RN T+RN Fees (1)	Renewal (2) T+M T+M Renewal (2)

SCHEDULE 55: Hexavalent Chromium Plating and Chromic Acid Anodizing

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Emission Collection System serving one or more Plating and/or Anodizing Tank(s)	T+RN	T+M
(b)	Each Decorative Plating Tank(s) Only	T+RN	T+M
(c)	Each Hard Chrome Plating or Chromic Acid Tank	T+RN	T+M

SCHEDULE 56: Sewage Treatment Facilities

Fee	Unit	Fees	Renewal
		(1)	(2)
(a)	Each Sewage Treatment Facility	T+RN	T+M
(b)	Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	T+M
(c)	Each Sewage Sludge Composting Facility	T+RN	T+M

SCHEDULE 57: Laundry Facilities Processing Material Containing Organic Compounds

Fee Unit	Fees	Renewal
	(1)	(2)
Each Laundry Facility	T+RN	\$648

SCHEDULE 58 THROUGH 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The fee for the Authority to Construct, Permit to Operate and annual renewal for items not listed in the above fee schedules of this subsection shall be determined by the actual costs incurred by the Air Pollution Control District. The initial Authority to Construct, Permit to Operate and first year renewal (Column 1) fee shall be the sum of the annual renewal fee determined in Column (2) and the actual Authority to Construct and Permit to Operate evaluation cost determined by using the application related indirect cost multiplier and labor rates specified in Schedule 94. The annual renewal fee (Column 2) shall be the sum of the emission related indirect cost and the cost determined using the permit related indirect cost multiplier and labor rates specified in Scheduled 94.

The applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of evaluation and inspection, including the first year's surveillance, before an Authority to Construct and/or Permit to Operate is processed. If the actual cost incurred by the Air Pollution Control District is less than the amount deposited, the difference shall be refunded to the applicant. If any deposit is insufficient to pay all the actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid.

SCHEDULE 92: Source Testing Done by the District

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District or a contractor hired by the District to make an analysis of the emission from any source for the purpose of more accurately quantifying emissions or determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations the cost of collection and analysis of samples, including preparing the necessary reports, shall be added to the appropriate fee schedule herein. Source test fees shall be as determined in the following manner:

Fee	Unit	Fee
(a)	Each Particulate Matter Source Test	\$3703
(b)	Each Oxides of Nitrogen Source Test	\$1072
(c)	Each Oxides of Sulfur Source Test	T+M
(d)	Each Hydrocarbon Vapor Processor Source Test	T+M
(e)	Each Observation and Participation of Odor Panel Test	T+M
(f)	Each Carbon Monoxide Source Test with a Continuous Analyzer	T+M+\$115
(g)	Each Oxides of Nitrogen Source Test with a Continuous Analyzer	T+M+\$115
(h)	Each Incinerator Particulate Matter Source Test	T+M
(i)	Each Ammonia Slippage Source Test	T+M
(j)	Continuous Emission Monitor Evaluation	T+M

The cost of testing not specified in Sections (a) through (j) or where a time and material (T+M) fee is indicated shall be determined using the labor rates specified in Schedule 94.

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to observe source testing performed by private companies for the purpose of determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations the cost of the observation and the preparation of a report shall be added to the applicable fees of this rule.

When a test procedure review is requested by a private company and the Air Pollution Control Officer agrees that a review should be made, the cost of the review shall be paid by such private company.

Fee Unit	Fees
(a) Observations	T+M
(b) Source Test Reports	T+M
(c) Test Procedure Review	T+M

SCHEDULE 94: Time and Material (T+M) Labor Rates

Fee Unit	Fees
Engineering Technician	\$39/HR
Junior Engineer	\$42/HR
Assistant Engineer	\$46/HR
Associate Engineer	\$51/HR
Senior Engineer	\$59/HR
Air Quality Inspector I	\$43/HR
Air Quality Inspector II	\$48/HR
Air Quality Inspector III	\$45/HR
Assistant Air Resources Specialist	\$40/HR
Associate Air Resources Specialist	\$50/HR
Assistant Meteorologist	\$59/HR
Associate Meteorologist	\$59/HR
Senior Meteorologist	\$73/HR
Assistant Chemist	\$46/HR
Associate Chemist	\$50/HR
Senior Chemist	\$69/HR
Supervising Instrument Technician	\$60/HR
Instrument Technician I	\$46/HR
Instrument Technician II	\$46/HR
Source Test Technician	\$36/HR
Air Pollution Control Aide	\$32/HR
Student Worker II	\$15/HR
Student Worker III	\$24/HR
Application Related Indirect Cost Multiplier	1.83
Permit Related Indirect Cost Multiplier	1.53
Emission Related Indirect Cost Multiplier	116/Ton*

^{*} Annual emissions as determined by the Air Pollution Control Officer. Includes organic compounds, oxides of nitrogen, oxides of sulfur, carbon monoxide and particulates.

SCHEDULE 95: Sampling and Analysis of Architectural Coatings

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to make an analysis of an architectural coating for the purpose of determining potential emissions from use of the coating and/or for the purpose of determining compliance with the District's Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be paid by the manufacturer of the coating. The cost shall be equal to the cost determined by the using the labor rates specified in Schedule 94. The total cost for each sample and analysis shall not exceed \$128.

SCHEDULE 96: Additional Costs Incurred by the District

Whenever the Air Pollution Control District is required to provide consultation, testing or inspection services to a permittee beyond the average consultation, testing and inspection covered by the permit fees specified in the preceding schedules because the permittee's source is out of compliance with District Rules and Regulations, the cost of such consultation, testing and inspection shall be a fee in addition to the permit fees provided elsewhere in Rule 40. The cost of such

consultation, testing and inspection shall be determined using the permit related indirect cost multiplier and labor rates specified in Schedule 94. The permittee shall be billed for the additional fee for the consultation, testing and inspection, and shall remit such amount to the Air Pollution Control District within 30 days of being notified that such amount is due, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.

RULE 42. HEARING BOARD FEES

- (a) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition in the amount shown below:
 - (1) For each application, including any associated application for an interim variance, for variance exceeding 90 days (in addition to any fee for emergency variance application), or for approval of a Schedule of Increments of Progress in accordance with §41703 of the Health & Safety Code, including applicants on behalf of a class of applicants, which meet the requirements of the Hearing Board Rules for a valid and proper class action for variance \$320
 - (2) For each application, including any associated application for an interim variance, for variance not exceeding 90 days (in addition to any fee for emergency variance application), or to modify or extend variance or abatement order......\$107
 - (3) For each application for an emergency variance pursuant to the provisions of Rule 97 or Rule 98\$ 53
 - (4) For each application request a stay, pursuant to Rule 25(c), or to appeal the denial, suspension or conditional approval of an Authority to Construct, Temporary Authorization or Permit to Operate (Rev. Effect. 09/18/90).....\$373

Plus for each 2 hours, or any portion thereof, of hearing in addition to the first hearing day necessary to dispose of said appeal.....\$186

In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of 50 percent of the filing fee.

Any person who requests an emergency variance pursuant to the provisions of Rule 98 shall pay the filing fee to the Clerk of the Hearing Board no later than five working days after the request is considered by the Chairperson or designated members of the Hearing Board. It is hereby determined that the cost of administration of Article 2, Chapter 4, Part 4, Division 25, of the Health and Safety Code, and Rule 25 of these Rules and Regulations, exceeds the fees required by this rule.

- (b) Any person requesting a transcript of the hearing shall pay the cost of such transcript.
- (c) This rule shall not apply to petitions filed by the Air Pollution Control Officer.
- (d) Any person who certifies with factual presentation under penalty of perjury that payment of the foregoing Hearing Board fees will cause an unreasonable hardship, may be excused from payment of these fees by Order of the Hearing Board on that account when such findings are made by the Hearing Board.

IT IS FURTHER RESOLVED AND ORDERED that the subject amendments to Rules 40 and 42, of Regulation III, shall take effect upon adoption.

PASSED AND ADOPTED by the Air Pollution Control Board of the San Diego County Air Pollution Control District, State of California, this 5th day of November, 1991 by the following votes:

Members Bilbray, Bailey, Golding, Williams and MacDonald

NOES: Members None ABSENT: Members None

STATE OF CALIFORNIA)ss County of San Diego)

I, THOMAS J. PASTUSZKA, Clerk of the Air Pollution Control District, County of San Diego, State of California, hereby certify that I have compared the foregoing copy with the original resolution passed and adopted by said Board at a regular meeting thereof, at the time and by the vote therein stated, which original resolution is now on file in my office; that the same contains a full, true and correct transcript therefrom and of the whole thereof.

Witness my hand and the seal of the Air Pollution Control District, County of San Diego, State of California, this 15th day of November, 1991.

THOMAS J. PASTUSZKA Clerk of the Air Pollution Control District

Patricia M. Fraser, Deputy

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Re Rules and Regulations of the)
Air Pollution Control District
of San Diego County.....

RESOLUTION AMENDING RULES 40 AND 42 OF REGULATION III OF THE RULES AND REGULATIONS OF THE SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT

On motion of Member	, seconded by Member	the
following resolution is adopted:		

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been had relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code.

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are amended as follows:

Proposed amendments to Rule 40, Sections (a), (c), (d), (e), (f), (g), (i), (k), (l) and (p), and Rule 42 are to read as follows:

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

(a) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

Every applicant for an Authority to Construct and/or a Permit to Operate for any article, machine, equipment or other contrivance shall pay an evaluation fee for each permit unit in the amount prescribed in Section (h), except as provided in Subsection (1) below. Other charges or refunds, if applicable, shall be as prescribed in Subsections (2) through (8) of this section.

(1) Reduced Fees for Similar Fee Units at a Single Location

Every applicant for Authorities to Construct and/or Permits to Operate for a series of similar fee units submitted concurrently and located at a single location shall pay the evaluation fee as prescribed in Section (h) for the first unit. For each additional unit, the fee

shall be the annual renewal fee listed in Section (h), provided each unit will be operated independently, and the evaluation for an Authority to Construct for the first unit can be applied to the additional units because of similarity in design and operation. If all units cannot be evaluated and inspected for Permits to Operate at the same time the applicant shall pay a reinspection fee in accordance with Subsection (a)(7). The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(2) Review for Compliance with Rules 20.2, and 20.4, Regulation X and Regulation XI

The actual cost incurred by the Air Pollution Control District to determine compliance with Rule 20.2, Rule 20.4, Regulation X or Regulation XI shall be paid by the applicant, in addition to other applicable fees prescribed in this rule, if the basic District evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the determination. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(3) Air Quality Analysis of Compliance with Rule 20.3

The actual cost incurred by the Air Pollution Control District in preparing, processing, or reviewing an air quality analysis required by Rule 20.3 shall be paid by the applicant, in addition to other applicable fees prescribed in this rule. The cost shall be equal to a base fee of \$3,000 plus the cost determined using the application related indirect cost multiplier and labor rates specified in Schedule 94. When notified that an analysis is required, the applicant shall deposit with the Air Pollution Control District the amount estimated by the District to cover the cost of the analysis. Any first level screening analysis required by the Air Pollution Control Officer under Rule 20.3(d) shall not require the base fee.

(4) Review for Compliance with Rule 51

The actual cost incurred by the Air Pollution Control District to determine compliance with Rule 51 shall be paid by the applicant in addition to other applicable fees prescribed in this rule, if the basic evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated by the District to cover the cost of the determination. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(5) Amendments to an Authority to Construct Application

In accordance with Regulation II, an applicant may request written authorization to alter the proposed design and/or operational characteristics of a specified permit unit after the application has been deemed complete by the Air Pollution Control District and before work has begun on the Permit to Operate evaluation. The applicant shall pay the actual cost incurred by the District to evaluate the impact of the alteration not to exceed the value found in Column 1 of the applicable schedule of Section (h). When an additional fee is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the additional evaluation. The estimate and the actual cost incurred by the District shall be determined using the applicable indirect cost multipliers and labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2), (3) and (4) shall be paid if appropriate.

(6) Alteration, Operational Change or Replacement Involving an Existing Permit Unit

Every applicant for an Authority to Construct and/or Permit to Operate involving the alteration of, an addition to, or a change in the permit conditions of any existing article, machine, equipment or other contrivance for which a Permit to Operate has been issued, shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the evaluation. The estimate and the actual cost shall be determined by using the applicable indirect cost multipliers and labor rates specified in Schedule 94, not to exceed the value found in Column 1 of the applicable schedule of Section (h).

Replacement of non-identical permit units subject to fixed fees shall be charged the initial fee in Column (1) less Column (2) of the applicable schedule in Section (h), if there is a current permit on the equipment to be replaced. If the non-identical replacement involves an increase in renewal fees due to increased quantity or size, the applicant shall pay the incremental increase in the renewal fee. The increase shall be prorated from the effective date of the revised Permit to Operate until the renewal date established for the original equipment. In addition, fees as specified in Subsections (a)(2), (3) and (4) shall be paid if appropriate.

This subsection shall not apply where an entire permit unit is replaced or renovated.

(7) Reinspection Fees

If, during an inspection for a Permit to Operate, a permit unit cannot be evaluated, due to circumstances beyond the control of the Air Pollution Control District, the applicant shall pay the actual cost of a reinspection. The cost shall be determined using the application related indirect cost multiplier and labor rates specified in Schedule 94.

(8) Refunds, Forfeitures and Insufficient Payment of Fees

If an applicant withdraws an application before an engineering evaluation has been started, a full refund, less a \$31 \$33 processing and handling fee, shall be made to the applicant upon request.

If an Authority to Construct is denied or cancelled, or if an applicant withdraws an application before a Permit to Operate evaluation has been started, a refund at the rate of 50% of the initial application fee shall be made to the applicant upon request. A Permit to Operate evaluation shall be considered to have started on notification to the District that construction of the equipment has been completed. For portable and off the shelf equipment, the Permit to Operate evaluation shall be considered to have started when the contact has been made to schedule an inspection. This provision does not apply if the initial application fee is based upon the indirect cost multipliers and labor rates specified in Schedule 94.

A full refund of fees paid in conjunction with an application for applying to an Authority to Construct and/or Permit to Operate shall be made to the applicant if the article, machine, equipment or other contrivance stated on the application does not come within the purview of state law or these Rules and Regulations.

If the actual cost incurred by the Air Pollution Control District in Subsections (a)(2), (a)(3), (a)(4), (a)(5), (a)(6) and (a)(7) and the applicable time and material (T&M) portions of Section (h) is less than the amount deposited, the difference shall be refundable to the applicant. If any deposit is insufficient to pay all actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the Air Pollution Control District shall not further process the Authority to

Construct application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid. The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to pay such amount upon demand and the provisions of Rule 18 require action be taken on the application.

Where fees were submitted in accordance with Subsection (a)(1) and the applicant is entitled to a refund, the refund for additional units is equal to the annual renewal fee.

An applicant may appeal, directly to the Air Pollution Control Officer, any fee based on actual costs in Subsections (a)(2), (a)(3), (a)(4), (a)(5), (a)(6) and (a)(7) and the applicable time and material (T&M) portions of Section (h). Such appeal shall be in the form of a letter and shall specifically state the basis of the appeal.

If an applicant has not applied for a refund within six months after notification has been made of eligibility for a refund, all rights to such refund shall be forfeited.

(c) TRANSFER OF PERMITS

An applicant for the transfer of Permit(s) to Operate at a single location from one person to another or for inclusion or removal of any person(s) from the Permit(s) to Operate shall pay a fee of \$25, \$30, and shall supply proof of entitlement to operate provided no alteration, addition, or change in location has been made to the permit item on the application.

If, after an Authority to Construct has been issued and before a Permit to Operate has been granted, another person is designated to be the permittee, that person shall submit an application for Permit to Operate and pay the refundable portion of the initial application fee as determined from Subsection (a)(8) provided that construction will be made in accordance with the Authority to Construct that was previously issued.

(d) **PERMIT TO RENT RESERVED**

The fees for Permit to Rent applications for incinerators shall be the same as those prescribed in Sections (a), (b), and (h) for Authorities to Construct and/or Permits to Operate.

(e) REINSTATEMENT OF A PERMIT TO OPERATE OR PERMIT TO RENT

An applicant for reinstatement of a Permit to Operate or Permit to Rent which has expired because of nonpayment of an annual renewal fee shall pay the applicable annual renewal fee as prescribed in Section (h) plus a penalty. The penalty fee shall be equal to 30 percent of the applicable annual renewal fee and beginning the calendar month following the expiration date an amount equal to 10 percent of the annual renewal fee for each calendar month, or portion thereof, between the time the permit expired and the filing date of the application for reinstatement. The applicant shall also pay any relocation, transfer of Permit to Operate, or other fees that may be applicable. The provisions of this Section are only applicable within the six-month period specified in Rule 10(h) of these Rules and Regulations.

(f) REQUEST FOR A DUPLICATE

A fee of \$10 \$11 shall be charged for a duplicate of a Permit to Operate.

(g) NEW OR MODIFIED POWER PLANTS

The Air Pollution Control Officer, pursuant to Section 25538 of the Public Resources Code, shall apply for reimbursement of all costs, including lost fees, incurred in order to comply with the provisions of Rule 20.5, Power Plants. Rule 20.5 applies to all new power plants, and modifications to existing power plants for which a Notice of Intention (NOI) or Application for Certification (AFC) has been accepted by the California Energy Commission. Costs shall be determined in accordance with the applicable provisions of this rule.

(i) LANDFILL FEE

The owner or operator of a solid waste disposal site who is required to submit to the Air Pollution Control Board, on or before January July 1, 1987, a solid waste <u>air quality</u> assessment test report, pursuant to Section 419805.5(a) of the Health and Safety Code, shall pay a fee to the District for the evaluation of that report. The amount of the fee shall be determined on the basis of Time and Materials in accordance with Schedule 94 of this rule.

(k) AIR POLLUTION EMERGENCY EPISODE PLAN FEE

The owner or operator of a facility for which a plan or plan update is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District shall pay to the District a fee of \$133 \$142 for the evaluation of each plan or plan update for each facility.

The fees required by this rule shall be due at the time the plan is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District. If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month, or portion thereof.

(1) ASBESTOS DEMOLITION OR RENOVATION OPERATION PLAN

The owner or operator of a demolition or renovation operation to which <u>Regulation XI</u>
<u>Subpart M (NESHAPS)</u> <u>Sections (a), (e) or (d) of Rule 361.145</u> of the Rules and Regulations of the Air Pollution Control District apply, shall pay to the District a fee of \$79 \$84 for the evaluation of each <u>required</u> plan (Notice of Intention) to demolish or renovate of and \$10 for each revision thereof.

The fees required by this rule shall be due at the time the <u>asbestos control</u> plan is <u>received</u> required pursuant to <u>Regulation XI Subpart M (NESHAPS)</u> Rule 361.146. If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month, or portion thereof.

(m) TOXIC HOT SPOTS

The owner or operator of a stationary source who is required by the Health & Safety Code §44300 et. seq. to pay a fee adopted by the Air Resources-Board shall pay the required fee to the District within 60 days of receipt of the notice. Failure to submit the fee within 60 days of the notice will result in a penalty fee equal to 30 percent of the applicable fee. An additional penalty of 10 percent of the fee shall be added for each subsequent calendar month. In no case shall the penalty exceed 100 percent of the fee.

(p) COOLING TOWER FEES

The owner or operator of any stationary source for which a plan is required pursuant to Rule 1202 of the Rules and Regulations of the Air Pollution Control District shall pay to the District a fee of \$35 \$37 for the evaluation of each plan as well as \$20 \$21 for each cooling tower described in the plan.

The fees required by this rule shall be due at the time the plan is received. If the appropriate fee is not paid within 60 days of the due date, a penalty fee equal to 30 percent of the applicable fee shall be added to the plan review fee. An additional penalty of 10 percent of the applicable fee shall be added for each subsequent calendar month, or portion thereof.

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to collect a sample(s) of the cooling tower circulating water for offsite analysis, the cost of analysis shall be paid by the source. The cost shall be equal to the cost determined by using the labor rates specified in Schedules 94 and the actual cost of collection and analysis of the sample(s).

(q) RESERVED

INDEX OF FEE SCHEDULES

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

- (a) Pot 100 Pounds Capacity or Larger with no Peripherial Equipment
- (b) Pot 100 Pounds Capacity or Larger Loaded Pneumatically or from Storage Hopper
- (c) Bulk Abrasive Blasting Material Storage System
- (d) Spent Abrasive Handling System
- SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths
 - (a) Abrasive Blasting Cabinet, Room or Booth
 - (b) Cabinet, Room or Booth with an Abrasive Transfer or Recycle System
- SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store Heat, Transport, and Transfer Hot Asphalt
 - (a) Kettle or Tanker with Capacity Greater than 85 Gallons
 - (b) Kettle or Tanker with Capacity Greater than 85 Gallons and Requiring Emission Control Equipment
- SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plants
- SCHEDULE 5: Rock Drills
 - (a) Drill with Water Controls
 - (b) Drill with Controls other than Water
- SCHEDULE 6: Sand, Rock, and Aggregate Screens, when not used as part of another permit item in these schedules
- SCHEDULE 7: Sand, Rock, and Aggregate Plants
 - (a) Crusher System
 - (b) Screening System
 - (c) Loadout System
 - (d) Aggregate Drier System
- SCHEDULE 8: Concrete Batch Plants, Concrete Mixers Over One Cubic Yard Capacity and Separate Cement Silo System.
 - (a) Concrete Batch Plant (including Cement-Treated Base Plants)
 - (b) Mixer over One Cubic Yard Capacity
 - (c) Cement or Fly Ash Silo System not part of another system requiring a permit
 - (d) RESERVED
 - (e) RESERVED

SCHEDULE 9: Concrete Product Manufacturing Plants

SCHEDULE 10: Brick Manufacturing Plants

- (a) Clay Batching and Extruding System
- (b) Crusher-Screen System
- (c) Kiln

SCHEDULE 11: Tire Buffers

SCHEDULE 12: Fish Canneries and Smoke Houses

- (a) Dryer (also called Meal Drying and Grinding System)
- (b) Precooker
- (c) Vat and Vibrating Screen System
- (d) Scrap Cooker and Grinder System
- (e) Cooker
- (f) Dry Pet Food Processing System
- (g) Digester Tank
- (h) Smoke House
- (i) Loadout System

SCHEDULE 13: Boilers and Heaters

- (a) 1 MM BTU's/HR up to but not including 50 MM BTU's/HR Input
- (b) 50 up to but not including 250 MM BTU's/HR Input
- (c) 250 MM BTU's/HR up to 1050 MM BTU's/HR Input or up to but not including 100 Megawatt Gross Output whichever is Greater (Based on an Average Boiler Efficiency of 32.5%)
- (d) 100 Megawatt Gross Output or Larger (Based on an Average Boiler Efficiency of 32.5%)
- (e) RESERVED
- (f) 1 MM BTU's/HR up to but not including 50 MM BTU's/HR Input at a Single Site where more than 5 such Units are Located
- (g) Notice of Intention 250 MM BTU's/HR up to 1050 BTU's/HR or up to but not including 100 Megawatt Output
- (h) Notice of Intention Each 100 Megawatt Output or Greater
- (i) RESERVED
- (i) RESERVED
- (k) RESERVED

SCHEDULE 14: Non-Municipal Incinerators

- (a) Waste Burning Capacity up to and including 100 LBS/HR
- (b) Waste Burning Capacity Greater than 100 LBS/HR
- (c) Burning Capacity up to and including 50 LBS/HR used exclusively for the Incineration or Cremation of Animals
- (d) Incinerator at Kaiser Permanente
- (e) RESERVED Emission Controls or Modifications
- (f) Incinerator Bay Cities Disposal Co. Inc. RESERVED

SCHEDULE 15: Burn Out Ovens

- (a) Electric Motor/Armature Refurbishing(b) Wire Reclamation
- (c) IC Engine Parts Refurbishing

SCHEDULE 16: Core Ovens and Plastics Annealing/Softening Ovens

- (b) Plastic Annealing/Softening Ovens

SCHEDULE 17: Brake Debonders

SCHEDULE 18: Metal Melting Devices

- Sweat Furnace (a)
- Electric Arc Furnace (b)
- (c) Pit or Station(d) Pot Furnace Pit or Stationary Crucible
- (e) Induction Furnace
- (f) Cupola
- Reverberatory Furnace
- Brass Melting Furnace U.S. Navy

SCHEDULE 19: Oil Quenching and Salt Baths

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands GAS TURBINE, TURBOSHAFT, TURBOJET & TURBO FAN ENGINE

TEST CELLS AND STANDS

- Aircraft Propulsion Turbine, Turboshaft, Turbojet, Turbofan Engine Test Cell or Stand
- (b) Aircraft Propulsion Test Cell or Stand at a Facility where more than one such Unit is located
- (c) Non-Aircraft Turbine Test Cell or Test Stand

GAS TURBINE ENGINES

- (d) Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input
- Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input
- Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input (f)
- Unit used solely for Peak Load Electric Generation
- Standby Gas Turbines used for Emergency Power Generation

SCHEDULE 21: Waste Disposal and Reclamation Units

- Paper or Wood Shredder or Hammermill Grinder (a)
- Metal Shredder (b)
- Garbage and Refuse Shredder (c)
- (d) Air Classifier
- (e) Drier

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

- Receiving System (includes Silos)
- (b) Grinder, Cracker, or Roll Mill
- Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, (c) or Hammermill
- (d) Mixer System
- Truck Bulk Loading System (e)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

- (a) Receiving System (Railroad and Truck Unloading)
- (b) Storage Silo System
 (c) Loadout Station System
 (d) Belt Transfer Station

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Towers

- Grain Mixing System (Includes Receiving, Transfer, Mixing, Blending, Storage, and Loadout Bagging)
- (b) Detergent Spray Tower
- Dry Chemical Mixers with capacity over One-Half Cubic Yard

SCHEDULE 25: Volatile Organic Compound Terminals Bulk Plants and Intermediate Refueler Facilities

PART 1 - BULK PLANTS AND BULK TERMINALS EQUIPPED WITH OR PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR

- (a) Per Tank
- (b) Tank Rim Seal Replacement(c) Per Truck Loading Head
- (d) Vapor Processor

BULK PLANTS NOT EQUIPPED WITH OR NOT PROPOSED TO PART 2 -BE EOUIPPED WITH A VAPOR PROCESSOR

- (e) Per Tank
- Per Truck Loading Head
- (g) RESERVED

SCHEDULE 25 - CONTINUED

- PART 3 FACILITIES FUELING INTERMEDIATE REFUELERS (IR) FOR SUBSEQUENT FUELING OF MOTOR VEHICLES, BOATS OR AIRCRAFT
 - (h) Per IR Loading Connector
- SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 thru 61.6
 - (a) Phase II Vapor Recovery Facility
 - (b) Addition of Tanks at a Permitted Facility
 - (c) Facilities where only Phase I controls are required
 - (d) Addition of Nozzles at Permitted Facilities where Phase II is required
 - (e) Non-Retail Facilities with 260-550 Gallon Tanks and no other Non-Bulk Gasoline Dispensing Permits
- SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds)

PART 1 - MARINE COATINGS

- (a) Marine Coating Application at Facilities emitting < 10 Tons/Year Organic Compounds from Marine Coating Operations
- (b) Marine Coating Application at Facilities emitting 10 or more Tons/Year Organic Compounds from Marine Coating Operations
- (c) Each additional Marine Coating Application Permit Unit

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS

- (d) Surface Coating or Adhesive Application Station <u>using ≥ 1 gallon/day</u> without Control Equipment and not covered by other Fee Schedules at Facilities emitting < 5 Tons/Year
- (e) Surface Coating or Adhesive Application Station without Control Equipment and not covered by other Fee Schedules at Facilities emitting 5 or more Tons/Year
- (f) Fiberglass, Plastic or Foam Product Application Station at Facilities emitting < 10 Tons/Year
- (g) Fiberglass, Plastic or Foam Product Application Station at Facilities emitting 10 or more but < 50 Tons/Year
- (h) Fiberglass, Plastic or Foam Product Application Station at Facilities emitting 50 or more Tons/Year RESERVED
- (i) Surface Coating Application Station requiring Control Equipment
- (j) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting < 5 Tons/Year
- (k) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting 5 or more Tons/Year
- (l) Wood Furniture Products Coating Application Station without Control Equipment at a Facility emitting < 5 Tons/Year and using ≥ 500 Gallons/Year

SCHEDULE 27 - CONTINUED

- (m) Wood Furniture Products Coating Application Station without Control Equipment at a Facility emitting 5 or more Tons/Year
- (n) Press or Operation at a Printing or Graphic Arts Facility subject to Rule 67.16

(o) Union Tribune Publishing Graphic Arts Operation

- Surface Coating or Adhesive Application Station without Control Equipment and not covered by other fee schedules using <1 gallon per day or 50 gallons per year
- (a) Wood Products Coating Application Station without Control Equipment at a facility using 500 gallons or less per year

PART 3 - AUTOMOTIVE PAINTING

- (o) Application Station at a facility applying 5 gallons or less of Coating Materials (as applied or sprayed) Per Day
- (r)(p) Facility applying 5 gallons or less of Coating Materials (as applied or sprayed) Per Day
 - (q) Application Station at a facility applying more than 5 gallons of Coating Materials (as applied or sprayed) Per Day
- (s)(r) Facility applying more than 5 gallons of Coating Materials (as applied or sprayed) Per Day

SCHEDULE 28: Vapor and Cold Solvent Degreaser Cleaning Operations and Metal Inspection Tanks

- (a) Vapor Degreaser ≥ 5 sq. ft.
- (b) Cold Solvent Degreaser ≥ 5 sq. ft.
- (c) Corrosion Control Carts
- (d) Paint Stripping Tanks
- (e) Vapor Phase Solder Reflow Unit
- (f) Remote Reservoir Cleaners
- (g) Coating Application Equipment Cleaners
- (h) Vapor Degreaser (< 5 sq. ft)
- (i) Cold Solvent Degreaser (< 5 sq. ft)
- (i) Metal Inspection Tanks
- (k) Contract Service Remote Reservoir Cleaners
- (1) Small Contract Service Cold Degreasers

SCHEDULE 29: Solder Levelers and Hydrosqueegees

SCHEDULE 30: Solvent and Extract Driers Kelp and Biogum Products Solvent Dryer

SCHEDULE 31: Dry Cleaning Facilities

- (a) Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment
- (b) Facility using Petroleum Based Solvents
- (c) Facility using Solvents not required to install Control Equipment
- (d) Naval Training Center Dry Cleaning Facility

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

- (a) RESERVED Copper Etching Tank
- (b) Acid Chemical Milling Tank
- (c) Hot Dip Galvanizing Tank

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations using Materials Containing Volatile Organic Compounds

- (a) Process Line
- (b) Research and Development Coil Coating Line

SCHEDULE 34: Piston Type Internal Combustion Engines

- (a) Cogeneration Engine with In-Stack Emission Controls
- (b) Cogeneration Engine with Engine Design Emission Controls
- (c) Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee
- (d) Engine for Non-Emergency and Non-Cogeneration Operation
- (e) Grouping of Engines (≥ 200 or more Horsepower) for Dredging or Crane Operations and Support
- (f) Diesel Pile-Driving Hammer

SCHEDULE 35: Bulk Flour, Powered Sugar and Dry Chemical Storage System

SCHEDULE 36: Grinding Booths and Rooms

SCHEDULE 37: Plasma Arc and Ceramic Deposition Spray Booths

SCHEDULE 38: Paint, Stain, and Ink Manufacturing

- (a) Paint, Stain and Ink Manufacturing Lines
- (b) Can Filling Lines

SCHEDULE 39: Precious Metals Refining

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

SCHEDULE 41: Perlite Processing

SCHEDULE 42: Electronic Component Manufacturing

SCHEDULE 43: Ceramic Slip Casting

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Evaporators and Driers (b) Solvent Recovery Stills

SCHEDULE 45: Rubber Mixers

SCHEDULE 46: Reverse Osmosis Membrane Manufacturing

SCHEDULE 47: (a) Organic Gas Sterilizers

(b) RESERVED

SCHEDULE 48: Municipal Waste Storage and Processing

Sanitary Landfill

Temporary Storage and/or Transfer Station (b) (c) Landfill Gas Flare or Containment System(d) Municipal Waste Incinerator

(e) North County Resource Recovery

SCHEDULE 49: Non-Operational Status Equipment

SCHEDULE 50: Coffee Roasters

SCHEDULE 51: Aqueous Waste Neutralization Industrial Waste Water Treatment

Onsite (a)

(b) Offsite

SCHEDULE 52: Air Stripping and Soil Remediation Equipment

Air Stripping Equipment requiring a Permit

Soil Remediation Equipment requiring a Permit

SCHEDULE 53: Lens Casting Equipment requiring a Permit

(a) Lens Casting Equipment

(b) Lens Coating Equipment

SCHEDULE 54: Pharmaceutical Manufacturing

Pharmaceutical Manufacturing

(b) Protein Synthesis Employing Solvents

SCHEDULE 55: Hexavalent Chromium Plating & Chromic Acid Anodizing

- (a) Emissions Collection System serving one or more plant and/or Anodizing Tank(s)
- (b) Facility with Decorative Plating Tank(s) Only
- (c) Hard Chrome Plating or Chromic Acid Tank

SCHEDULE 56: Sewage Treatment Facilities

- (a) Sewage Treatment Facility
- (b) Wastewater Odor Treatment Equipment that is not part of a Permitted Sewage Treatment Facility
- (c) Sewage Sludge Composting Facility

SCHEDULE 57: Laundry Facilities Processing Material Containing Organic Compounds

SCHEDULE 57 58 through 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly rates

SCHEDULE 92: Source Testing Done by the District

- (a) Particulate Matter Source Test
- (b) Oxides of Nitrogen Source Test
- (c) Oxides of Sulfur Source Test
- (d) Hydrocarbon Vapor Processor Test
- (e) Observation and Reporting of Odor Panel Test
- (f) Carbon Monoxide Source Test (continuous analyzer)
 (g) Oxides of Nitrogen Source Test (continuous analyzer)
- (h) Incinerator Particulate Matter Source Test
- (i) Ammonia Slippage Source Test

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

- (a) Observations
- (b) Source Test Reports
- (c) Test Procedure Review

SCHEDULE 94: Time and Material (T&M) Labor Rates

SCHEDULE 95: Sampling and Analysis of Architectural Coatings

SCHEDULE 96: Additional Costs incurred by Non-Compliance Sources

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee	Unit		nitial P/O Fees (1)		ewal	Credit	
(a)	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$331	\$348	\$141	<u>\$146</u>	\$ 2	
(b)	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	T+	-RN	\$ 141	\$146	\$ 2	
(c)	Each Bulk Abrasive Blasting Material Storage System Each Spent Abrasive Handling System	\$905 T+	\$950 -RN	\$118 \$118	\$121 \$121	\$ 2	
(d)	Each Spent Abrasive Handling System	i e	-RN	\$118	\$121	\$ 2 \$ 2	

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee	Unit	F	ees	Ren	ewal	Credit	
		((1)	(2	2)	(3)	
(a)	Each Abrasive Blasting Cabinet, Room or Booth	\$1298	<u>\$1375</u>	\$109	<u>\$112</u>	\$-2	
(b)	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	Т	+RN	\$109	\$112	. \$ 2	

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee	Unit	Fees	Renewal	Credit	
		(1)	(2)	(3)	
(a)	Each Kettle or Tanker with capacity greater than 85 gallons.	\$584 <u>\$620</u>	\$143 <u>\$15</u>	1 \$ 3	
(b)	Each Kettle or Tanker with capacity greater than 85 gals. & requiring emission control equipment.	T+RN	\$143 <u>\$15</u>	1 \$ 3	

SCHEDULE 4:	Hot-Mix Asphalt Paving Batch Plant
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ee I	Unit	Fees	Rene		Credit
		(1)	(2	.)	(3)
Each	Plant	T+RN	\$4778	\$5880	\$410
	SCHEDULE 5: Rock Drills				
ee	Unit	Fees	Rene	ewal	Credit
		(1)	(2	2)	(3)
a)	Each Drill with water controls	\$716 <u>\$751</u>	\$146	<u>\$149</u>	\$ 12
b)	Each Drill with controls other than water	T+RN	\$146	<u>\$149</u>	\$ 12
7	SCHEDULE 6: Sand, Rock, and Aggregate swith other Permit Items in the	Screens, when ese Schedules Fees		n conjun ewal	ction Credit
ee	<u>Unit</u>				
		(1)	(,	2)	(3)
Eacl	n Screen Set	\$1635 <u>\$179</u>	•	\$726	\$ 71
Eacl	SCHEDULE 7: Sand, Rock, and Aggregate	\$1635 <u>\$179</u>	•		
		\$1635 \$179 Plants Fees	4 \$629 Ren	\$726	\$71 Credit
	SCHEDULE 7: Sand, Rock, and Aggregate	\$1635 \$179 Plants	4 \$629 Ren	\$726	\$71 Credit (3)
-ee	SCHEDULE 7: Sand, Rock, and Aggregate Unit Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line).	\$1635 \$179 Plants Fees (1)	Ren (2	\$726 ewal 2)	\$71 Credit (3)
ee a)	SCHEDULE 7: Sand, Rock, and Aggregate Unit Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line). Each Screening System (involves all screens serving a given primary or secondary crusher system). Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any	\$1635 \$179 Plants Fees (1) T+RN	Ren (1) \$1219	\$726 ewal 2)	\$71 Credit (3) \$142
ee a)	SCHEDULE 7: Sand, Rock, and Aggregate Unit Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line). Each Screening System (involves all screens serving a given primary or secondary crusher system). Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any	\$1635 \$179 Plants Fees (1) T+RN	Ren () 1 \$1219 N \$656	\$726 ewal 2) \$2408	\$71 Credit (3) \$142 \$71

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee	Unit	Fees	Rene	ewal	Credit
1.00	Ont	(1)	(2	2)	(3)
(a)	Each Concrete Batch Plant (including Cement-Treated-Base Plants)	T+RN	\$492	\$660	\$ 39
(b)	Each Mixer over One Cubic Yard Capacity	T+RN	\$357	<u>\$506</u>	\$ 39
(c)	Each Cement or Fly Ash Silo System not part of another System requiring a Permit	T+RN	\$438	\$602	\$ 39
(d)	RESERVED				
(e)	RESERVED				

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	Fees (1)	Renewal (2)	Credit (3)	
Each Plant	T+RN	\$780 <u>\$759</u>	\$ 54	

SCHEDULE 10: Brick Manufacturing Plants

Fee	Unit	Fees	Renewal	Credit
100	Ont	(1)	(2)	(3)
(a)	Each Clay Batching and Extruding System	T+RN	T+M	\$15/Ton
(b)	Each Crusher-Screen System	T+RN	T+M	\$15/Ton
(c)	Each Kiln	T+RN	T+M	\$15/Ton

SCHEDULE 11: Tire Buffers

Fee Unit	Fees	Renewal	Credit
rec out	(1)	(2)	(3)
Each Buffer	T+RN	\$244 <u>\$242</u>	\$ 26

SCHEDULE 12: Fish Canneries and Smoke Houses

Fee	Unit		Fees (1)	Reno (2		Credit (3)
(a)	Each Dryer (Meal Drying and Grinding System)		T+RN	T+1		\$15/Ton
(b)	Each Precooker		T+RN	T+I	M	\$15/Ton
(c)	Each Vat and Vibrating Screen System		T+RN	T+1	M	\$15/To
(d)	Each Scrap Cooker and Grinder System		T+RN	T+1	M	\$15/Ton
(e)	Each Cooker		T+RN	T+i	M	\$15/Ton
(f)	Each Dry Pet Food Processing System		T+RN	T+1	M	\$15/Ton
(g)	Each Digester Tank		T+RN	T+1	M	\$15/Ton
(h)	Each Smoke House		T+RN	\$159	\$168	\$ 1
(i)	Each Loadout System		T+RN	T+1	M	\$ 15/Ton
	SCHEDULE 13: Boilers and Heaters					
Fee	Unit		Fees		ewal	Credit
(0)	Each 1 MM BTU/HR up to but not including		(1)	(2	2)	(3)
(a)	50 MM BTU/HR input.	\$ 1263	<u>\$1321</u>	\$296	<u>\$293</u>	\$ 16
(b)	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR		T+RN	\$3120	\$2422	\$289
(c)	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output whichever is greater (based on an average boiler efficiency of 32.5%).		T+RN	\$474	<u>\$492</u>	\$ 37
(d)	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)		T+RN	\$88120 \$	\$100.55	<u>58</u> \$11211
(e)	RESERVED					
(f)	Each Unit 1 MM BTU's/HR up to but not including 50 MM BTU's/HR input at a single site when more than 5 such units are located.		<u>\$1147</u>	\$133	\$119	\$ 16
(g)	Each 250 MM BTU/HR up to 1050 MM BTU/H input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention hasbeen filed with the California Energy Commission.	IR.	T+RN	Т	'+M	N/A
(h)	Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission		T+RN	т	'+M	N/A
(i)	RESERVED					
(j)	RESERVED					
(k)	RESERVED					

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit		Fees	Renewal	Credit	
		(1)	(2)	(3)	
(a)	Waste burning capacity up to & including 100 lbs/hr*.	T+RN	\$2912 <u>\$3103</u>	\$ 2	
(b)	Waste burning capacity greater than 100 lbs/hr.	T+RN	\$1181 <u>\$1259</u>	\$ 2	
(c)	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals.	T+RN	\$ -263 - <u>\$280</u>	\$ 1	
(d)	Incinerator at Kaiser Permanente	T+RN	\$24473 <u>\$26391</u>	\$ 2	
(e)	RESERVED Emission Controls or Modification for ATCM	<u>T+RN</u>	N/A		
(f)	RESERVED Incinerator Bay Cities Disposal Co. Inc.	T+RN	\$18790	N/A	

^{*}Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee	Fee Unit		Renewal	Credit
-		(1)	(2)	(3)
(a)	Each Electric Motor/Armature Refurbishing Oven	T+RN	\$142 <u>\$196</u>	\$ 1
(b)	Each Wire Reclamation Oven	T+RN	T+M	\$ 15/Ton
(c)	Each IC Engine Parts Refurbishing Unit	T+RN	\$169 <u>\$224</u>	\$ 1

SCHEDULE 16: Core Ovens and Plastics Annealing/Softening Ovens

Fee Unit		Fees	Renewal	Credit		
2.55. 5.111		(1)	(2)	(3)		
<u>(a)</u>	Each Core Oven	T+RN	\$ 91 \$ 96	\$ 1		
<u>(b)</u>	Each Plastic Annealing/Softening Ovens	<u>T+RN</u>	<u>T+M</u>			

SCHEDULE 17: Brake Debonders

Fee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Brake Debonder	T+RN	T+M	\$15/Ton

SCHEDULE 18: Metal Melting Devices

Fee	Unit	Fees	Rene		Credit
		(1)	(2)	(3)
(a)	Each Sweat Furnace	T+RN	T+N	Л	\$15/Ton
(b)	Each Electric Arc Furnace	T+RN	T+N	A.	\$15/Ton
(c)	Each Pit or Stationary Crucible	T+RN	\$123	<u>\$130</u>	\$_1
(d)	Each Pot Furnace	T+RN	\$119	<u>\$130</u>	\$ 6
(e)	Each Induction Furnace	T+RN	\$115	\$122	\$ 1
(f)	Each Cupola	T+RN	T+N	M	\$15/Tor
(g)	Each Reverberatory Furnace	T+RN	T+N	M	\$15/Tor
(h)	Brass Melting Furnace - U.S. Navy	T+RN	T+N	М	\$15/Tor
	SCHEDULE 19: Oil Quenching and Salt Baths	}			
<u>Fe</u> e	Unit	Fees	Rene		Credit
		(1)	(2		(3)
Eac	h Tank	T+RN	\$ 71	<u>\$ 75</u>	\$-1
Fee	SCHEDULE 20: Gas Turbine Engines, Test C	Fees	Rene		Credit
GA					Credit (3)
GA TU	Unit S TURBINE, TURBOSHAFT, TURBOJET AND	Fees	Rene		(3)
GA TU (a)	Unit S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft,	Fees (1)	Reno	2)	(3) \$139
GA TU: (a)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	Fees (1)	Reno (2	\$1491	(3) \$139 \$139
GA TU: (a) (b) (c)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	Fees (1) T+RN T+RN	Reno (2 \$1351 \$1109	\$1491 \$1233	(3) \$139 \$139
GA TU (a) (b)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located Each Non-Aircraft Turbine Test Cell or Stand	Fees (1) T+RN T+RN	Reno (2 \$1351 \$1109	\$1491 \$1233	(3) \$139 \$139 \$27
GA FU (a) (b) (c) GA (d)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located Each Non-Aircraft Turbine Test Cell or Stand S TURBINE ENGINES Each Non-Aircraft Turbine Engine 1 MM BTU/HR	Fees (1) T+RN T+RN T+RN	\$1351 \$1109 \$251	\$1491 \$1233 \$ 336	\$139 \$139 \$ \$27 \$ \$246
GA (a) (b) (c) GA (d)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located Each Non-Aircraft Turbine Test Cell or Stand S TURBINE ENGINES Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input Each Non-Aircraft Turbine Engine 50 MM BTU/HR	T+RN T+RN T+RN T+RN	\$1351 \$1109 \$251 \$1926	\$1491 \$1233 \$ 336 \$3615 \$8470	\$139 \$139 \$ \$139 \$ \$27 \$ \$246 \$ \$110
GA (d) (e) (f)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located Each Non-Aircraft Turbine Test Cell or Stand S TURBINE ENGINES Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN T+RN T+RN T+RN T+RN	\$1351 \$1109 \$251 \$1926 \$8999	\$1491 \$1233 \$ 336 \$3615 \$8470 \$1717	\$139 \$139 \$ \$139 \$ \$27 \$ \$246 \$ \$110
GA TU: (a) (b) (c)	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located Each Non-Aircraft Turbine Test Cell or Stand S TURBINE ENGINES Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input Each Unit used solely for Peak Load Electric Generation	T+RN T+RN T+RN T+RN T+RN T+RN	\$1351 \$1351 \$1109 \$251 \$1926 \$8999 \$30117	\$1491 \$1233 \$ 336 \$3615 \$8470 \$1717 \$351	(3) \$139 \$\frac{\$139}{5}\$ \$\frac{\$246}{\$110}\$ \$\frac{\$139}{7}\$

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit		Fees	Renewal	Credit
Tee Onic		(1)	(2)	(3)
(a)	Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$184 <u>\$195</u>	\$ 1
(b)	Each Metal Shredder	T+RN	\$715 <u>\$623</u>	\$ 20
(c)	Each Garbage & Refuse Shredder	T+RN	T+M	\$15/Ton
(d)	Each Air Classifier	T+RN	T:M	\$15/Ton
(e)	Each Dryer	T+RN	T+M	\$15/Ton

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit		Fees	Renewal	Credit
1.66	Offic	(1)	(2)	(3)
(a)	Each Receiving System (includes Silos)	T+RN	\$166 <u>\$186</u>	\$ 1
(b)	Each Grinder, Cracker, or Roll Mill	T+RN	\$ 39 <u>\$ 51</u>	\$ 1
(c)	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$ 50 <u>\$ 63</u>	\$ 1
(d)	Each Mixer System	T+RN	\$ 46 <u>\$ 59</u>	\$ 1
(e)	Each Truck or Rail Loading System	T+RN	\$ 57 <u>\$ 70</u>	\$ 1

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit		Fees	Renewal	Credit		
T GO OTAL		(1)	(2)	(3)		
(a)	Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$266 <u>\$2.</u>	5 <u>6</u> \$ 13		
(b)	Each Storage Silo System	T+RN	\$169 <u>\$1</u> 5	<u>53</u> \$ 13		
(c)	Each Loadout Station System	T+RN	\$455 <u>\$4</u> 5	<u>57</u> \$-13		
(d)	Each Belt Transfer Station	T+RN	\$138 <u>\$1</u>	<u>19</u> \$ 13		

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Tower

Fee Unit		Fees	Renewal	Credit
100	O III	(1)	(2)	(3)
(a)	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging).	T+RN	\$110 \$106	\$ 1
(b)	Each Detergent Spray Tower.	T+RN	T+M	\$15/Ton
(c)	Each Dry Chemical Mixer with capacity over one-half cubic yard.	T+RN	\$ 44	\$ 1

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit		Fees	Renewal	Credit	
100	Ottic		(1)	(2)	(3)
1.		Replants and Bulk Terminals equipped with or bosed to be equipped with a vapor processor:			
	(a)	Per Tank	T+RN	\$1037 <u>\$ 557</u>	\$ 81
	(b)	Tank Rim Seal Replacement	T+RN	N/A	
	(c)	Per Truck Loading Head	T+RN	\$ 928 <u>\$ 441</u>	\$ 81
	(d)	Per Vapor Processor	T+RN	\$2848 <u>\$2491</u>	\$ 81
Bulk Plants not equipped with or not propose equipped with a vapor processor:		k Plants not equipped with or not proposed to be ipped with a vapor processor:			
	(e)	Per Tank	T+RN	\$ 76 <u>\$ 76</u>	\$-4
	(f)	Per Truck Loading Head	T+RN	\$126 <u>\$129</u>	\$ 4
	(g)	RESERVED			

"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, and aircraft.

(h) Per IR Loading Connector

T+RN \$79 \$82 \$-1

If a facility falls into Parts 1, 2 or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

Fee	Unit	F	ees	Rene	ewal	Credit
			(1)	(2	2)	(3)
(a)	INITIAL INSTALLATIONS AND TOTAL RENO & PHASE II CONTROLS ARE REQUIRED FOR RENOVATIONS (INCLUDES PHASE I FEE)	VATIO NITIAI	<u>NS</u> FACI LINSTAI	LITIES LATIO	WHER N ANE	E PHASE I TOTAL
	Base Fee/Per Nozzle Fee \$502	/76 <u>\$:</u>	534/79	\$-56 *	<u>\$ 58*</u>	\$ 1
(b)	REPLACEMENT OR ADDITION OF TANKS AT	A PER	MITTED	<u>PHASE</u>	<u>II</u> FAC	ILITY
	Fee Per Facility**	\$573	<u>\$610</u>	N/	Α	
(c)	FACILITIES WHERE ONLY PHASE I CONTROREPLACEMENT)	LS ARI	E REQUII	RED <u>(IN</u>	ICLUD	ES TANK
	Fee Per Facility	\$435	<u>\$462</u>	\$102	<u>\$104</u>	\$-1
(d)	ADDITION OF NOZZLES AT PERMITTED FAC	EILITIE	S WHERI	E PHAS	EΠISI	REQUIRED
	Base Fee	\$614	<u>\$653</u>	N/	'A	
	Fee Per Added Nozzle	\$ 81	<u>\$ 86</u>	N/	'A	
(e)	NON-RETAIL FACILITIES WITH 260-550 GAL OTHER NON-BULK GASOLINE DISPENSING			NO		
	Fee Per Facility	\$179	<u>\$174</u>	\$ 72	<u>\$ 68</u>	\$ 1

^{*} Fee per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds).

PART 1 - MARINE COATINGS (does not include spray paint booths and rooms).

Fee Unit		Fees		Renewal		Credit	
- VV V			(1)	(2)		(3)	
(a)	First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year organic compounds from Marine Coating Operations	\$1861	<u>\$2042</u>	\$ 487	<u>\$583</u>	\$ 40	
(b)	First Permit to Operate for Marine Coatings application at facilities emitting 10 or more tons/year organic compounds from Marine Coating Operations	\$3624	<u>\$6324</u>	\$2250	<u>\$4865</u>	\$246	

^{**} This subschedule does not apply if nozzles are added to an existing facility at the same time tanks are replaced or added. Use Subschedule 26(d) instead.

SCHEDULE 27: - Continued

Fee	Unit	Fe	es	Rene	wal	Credit
		(1		(2)	(3)
(c)	Each additional <u>Permit Unit</u> <u>Permit to Operate</u> for Marine Coating <u>application</u> <u>at existing permitted</u> <u>facilities.</u>	\$1521 <u>]</u>	<u>Γ+RN</u>	\$ 148	<u>\$158</u>	N/A
PAR	(includes application stations for coatings such adhesives, and manufacturing products with more compounds, etc. where no more than one mate	h as pain aterials v	t sprayin which co	g and dig ntain vol	p tanks, latile org	printing, ganic
(d)	Each Surface Coating or Adhesive Application Station w/o control equipment & not covered by other Fee Schedules at facilities using ≥ 1 gallon per day of surface coatings or adhesives and emitting < 5 tons/year organic compounds from equipment in this fee schedule	\$ 425	<u>\$472</u>	\$ 179	<u>\$208</u>	\$ 10
(e)	Each Surface Coating or Adhesive Application					
	Station w/o control equipment and not covered by other Fee Schedules at facilities emitting 5 or more tons/year organic compounds from equipment in this fee schedule	\$1889 ;	\$191 <u>6</u>	\$1044	\$1024	<u>\$107</u>
(f)	Each Fiberglass, Plastic or Foam Product Application Station at facilities emitting < 10 tons/year organic compounds from equipment in this fee schedule	\$1191	\$128 <u>3</u>	\$ 404	<u>\$447</u>	\$ 15
(g)	Each Fiberglass, Plastic or Foam Product Application Station at facilities emitting 10 or more but < 50 tons/year organic compounds from equipment in this fee schedule	\$1868 .	<u>\$2821</u>	\$1081	<u>\$2071</u>	\$ 94
(h)	Each Fiberglass, Plastic or Foam Product Application Station at facilities emitting 50 or moretons/year organic compounds from equip- ment in this fee schedule RESERVED	\$6	353	\$ 55	6 67	\$619
(i)	Each Surface Coating Application Station requiring Control Equipment	T+R	N	\$1 27 9	<u>\$876</u>	\$ 74
(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year organic compounds from equipment in this fee schedule	\$14 82	<u>\$1582</u>	\$380	<u>\$410</u>	\$ 1 4
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting 5 or more tons/year organic compounds from equipment in this fee schedule	\$1886	<u>\$1933</u>	\$784	<u>\$795</u>	\$ 60

SCHEDULE 27: - Continued

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

Fee I	e Unit Fees		ees	Rene	wal	Credit	
			(1)	(2)		(3)	
1)	Each Wood Furniture Products Coating Application Station w/o Control Equipment at a facility using ≥ 500 gallons per year of wood products coatings and emitting < 5 tons/year organic compounds from Wood Furniture Products Coating Operations	\$ 496	<u>\$580</u>	\$250	<u>\$316</u>	\$ 18	
m)	Each Wood Furniture Products Coating Application Station w/o Control Equipment at a facility emitting 5 tons or more per year organic compounds from Wood Furniture Products Coating Operations	\$2126	<u>\$2323</u>	\$1282	<u>\$1423</u>	\$13 4	
n)	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	T+F	RN	\$ 222	<u>\$218</u>	\$ 14	
<u>(0)</u>	Each Graphic Arts Opertion at the Union Tribune Publishing Co. facility subject to Rule 67.16	<u>T+F</u>	RN	<u>\$1</u>	<u>575</u>		
<u>(q)</u>	Each Surface Coating or Adhesive Application Station w/o control equipment where combined coating, adhesive, and cleaning solvent usage is < 1 gallon per day or 50 gallons per year	<u>\$44</u>	<u>45</u>	<u>\$1</u>	<u>83</u>		
<u>a)</u>	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using 500 gallons or less per year for wood products coating operations	<u>1</u> \$5	<u>11</u>	<u>\$2</u>	<u>249</u>		
PAI	RT 3 - AUTOMOTIVE PAINTING						
(0)	Each Application Station at a facility applying 5 gallons or less of Coating Materials (as applied or sprayed) per day	\$	1020 *	N	/A	N/A	
(p) (1	Each facility applying 5 gallons or less of Coating Materials (as applied or sprayed) per day	N/A	\$1108	\$29 8	<u>\$339</u>	\$ 21	
(q)	Each Application Station at a facility applying more than 5 gallons of Coating Materials (as applied or sprayed) per day	\$	1192*	N	/A	N/A	
	Each facility applying more than 5 gallons of						

SCHEDULE 28: Vapor and Cold Solvent Degreaser Cleaning Operations and Metal Inspection Tanks

Fee Unit		Fees		Renewal	
		(1)			(3)
Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet	\$1055	<u>\$1120</u>	\$217	<u>\$226</u>	\$ 8
Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1045	\$1080	\$275	\$257	\$ 18
Each Corrosion Control Cart	Т	+RN	\$250	<u>\$230</u>	\$ 18
Each Paint Stripping Tank	\$ 958	\$1023	\$179	<u>\$190</u>	\$-1
Each Vapor Phase Solder Reflow Unit	Т	+RN	\$303	<u>\$321</u>	\$ 8
Remote Reservoir Cleaners	<u>\$</u>	183	\$ 2	29	
Coating Application Equipment Cleanup Devices	<u>\$</u>	<u> 195</u>	\$_	41	
Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet	\$	339	<u>\$2</u>	213	
Cold Solvent Degreaser with a liquid surface area less than 5 square feet	<u>\$</u>	175	<u>\$</u>	<u>49</u>	
Metal Inspection Tanks	I	C+RN	<u>\$</u>	30	
Contract Service Remote Reservior Cleaners with 100 or more units	1	<u>C+RN</u>	<u>\$</u> _	<u> 16</u>	
Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet]	<u>C+RN</u>	<u>\$</u>	<u>16</u>	
Unit		Fees			Credit
		(1)	(.	2)	(3)
	Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet Each Corrosion Control Cart Each Paint Stripping Tank Each Vapor Phase Solder Reflow Unit Remote Reservoir Cleaners Coating Application Equipment Cleanup Devices Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet Cold Solvent Degreaser with a liquid surface area less than 5 square feet Metal Inspection Tanks Contract Service Remote Reservior Cleaners with 100 or more units Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet	Interfacial area ≥ 5 square feet Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet Each Corrosion Control Cart Each Paint Stripping Tank Each Vapor Phase Solder Reflow Unit Remote Reservoir Cleaners Coating Application Equipment Cleanup Devices Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet Cold Solvent Degreaser with a liquid surface area less than 5 square feet Metal Inspection Tanks Contract Service Remote Reservior Cleaners with 100 or more units Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet SCHEDULE 29: Solder Levelers and Hydrosqueet SCHEDULE 29: Solder Levelers and Hydrosqueet	Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet Each Corrosion Control Cart Each Paint Stripping Tank Each Vapor Phase Solder Reflow Unit Remote Reservoir Cleaners Coating Application Equipment Cleanup Devices Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet Cold Solvent Degreaser with a liquid surface area less than 5 square feet Metal Inspection Tanks Contract Service Remote Reservior Cleaners with 100 or more units Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet T+RN Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet SCHEDULE 29: Solder Levelers and Hydrosqueegees	Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet Each Corrosion Control Cart Each Paint Stripping Tank Each Vapor Phase Solder Reflow Unit Remote Reservoir Cleaners Coating Application Equipment Cleanup Devices Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet Cold Solvent Degreaser with a liquid surface area less than 5 square feet Metal Inspection Tanks Contract Service Remote Reservior Cleaners with 100 or more units Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet SCHEDULE 29: Solder Levelers and Hydrosqueegees S1150 \$2175 \$1120 \$217 \$217 \$217 \$210 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$217 \$210 \$210 \$217 \$210 \$210 \$217 \$210 \$210 \$210 \$210 \$217 \$210 \$210 \$210 \$210 \$217 \$210 \$21	Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet Each Corrosion Control Cart Each Paint Stripping Tank Each Vapor Phase Solder Reflow Unit Each Vapor Phase Solder Reflow Unit Each Vapor Phase Solder Reflow Unit Each Vapor Degreaser with an Air-Vapor Interfacial area less than 5 square feet Cold Solvent Degreaser with a liquid surface area less than 5 square feet Metal Inspection Tanks Contract Service Remote Reservior Cleaners with 100 or more units Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet Contract Service Cold Degreasers with a liquid surface area of less than 5 square feet SCHEDULE 29: Solder Levelers and Hydrosqueegees

Each Drier Kelp and Biogum Products Solvent Drier

Fees

(1)

T+RN

Credit

(3)

\$371

Renewal

(2)

\$4627 <u>\$7198</u>

Fee Unit

-ee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
a)	Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1168 <u>\$1241</u>	\$ 420 <u>\$442</u>	\$ 27
b)	Each Facility using Petroleum Based Solvents	T+RN	\$ 896 <u>\$396</u>	\$ 78
(c)	Each Facility using Solvents not required to install Control Equipment	T+RN	\$ 319 <u>\$334</u>	\$ 27
<u>d)</u>	NTC Dry Cleaning Facility	<u>T+RN</u>	<u>\$2282</u>	
	SCHEDULE 32: Acid Chemical Milling,	Copper Etching ar	nd Hot Dip Galvar	nizing
Fee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	RESERVED Each Copper Etching Tank	T+RN	<u>\$ 49</u>	
(b)	Each Acid Chemical Milling Tank	T+RN	\$ 171 <u>\$182</u>	\$ 1
(c)	Each Hot Dip Galvanizing Tank	T+RN	\$ 526 <u>\$564</u>	\$_6
-ee	SCHEDULE 33: Can and Coil Manufactu Materials Containing Vo Unit	olatile Organic Cor Fees	npounds Renewal	Credit
Fee	Materials Containing Vo	olatile Organic Cor Fees	npounds Renewal	
	Materials Containing Vo Unit	Platile Organic Cor Fees (1)	Renewal (2)	(3)
(a)	Materials Containing Vo Unit Each Process Line	olatile Organic Cor Fees (1) T+RN	Renewal (2) \$2250 \$2649	
Fee (a) (b)	Materials Containing Vo Unit	Platile Organic Cor Fees (1)	Renewal (2)	(3)
(a)	Materials Containing Vo Unit Each Process Line	Fees (1) T+RN \$ 987	Renewal (2) \$2250 \$2649 \$ 432	(3)
(a) (b)	Materials Containing Vo Unit Each Process Line Research and Development Coil Coating Line	Fees (1) T+RN \$ 987 mbustion Engines	Renewal (2) \$2250 \$2649 \$ 432 Renewal	(3) \$231 Credit
(a) (b) Fee	Materials Containing Vo Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Couldn't	Fees (1) T+RN \$ 987 mbustion Engines Fees (1)	Renewal (2) \$2250 \$2649 \$ 432	(3) \$231
(a) (b)	Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Con	Fees (1) T+RN \$ 987 mbustion Engines Fees (1)	Renewal (2) \$2250 \$2649 \$ 432 Renewal	(3) \$231 Credit (3)
(a) (b) Fee	Materials Containing Vo Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Countit Each Cogeneration Engine with in-stack emission	Fees (1) T+RN \$ 987 mbustion Engines Fees (1) n	Renewal (2) \$2250 \$2649 \$ 432 Renewal (2)	(3) \$231 Credit (3) \$374
(a) (b) Fee (a)	Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Continuit Each Cogeneration Engine with in-stack emission controls Each Cogeneration Engine with Engine Design	rees (1) T+RN \$ 987 mbustion Engines Fees (1) T+RN T+RN T+RN	Renewal (2) \$2250 \$2649 \$ 432 Renewal (2) \$3558 \$2407	(3) \$231 Credit (3) \$374
(a) (b) Fee (a) (b)	Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Controls Each Cogeneration Engine with in-stack emission controls Each Cogeneration Engine with Engine Design Emission Controls Each Emergency Standby Engine (for electrical of	rees (1) T+RN \$ 987 mbustion Engines Fees (1) T+RN T+RN T+RN	Renewal (2) \$2250 \$2649 \$432 Renewal (2) \$2558 \$2407 \$2469 \$2841	(3) \$231 Credit (3) \$374 \$225
(a) (b) Fee	Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Controls Each Cogeneration Engine with in-stack emission controls Each Cogeneration Engine with Engine Design Emission Controls Each Emergency Standby Engine (for electrical of fuel interruptions beyond control of Permittee) Each Engine for Non-Emergency and Non-Cogeneration Operation Each 200 HP Grouping of Engines for Dredging Crane Operations and Support with total engine	rees (1) T+RN \$ 987 mbustion Engines Fees (1) T+RN T+RN T+RN T+RN T+RN T+RN T+RN T+RN	Renewal (2) \$2250 \$2649 \$ 432 Renewal (2) \$3558 \$2407 \$2469 \$2841 54 \$255 \$264 \$1570 \$1134	(3) \$231 Credit (3) \$374 \$225 \$-5 \$182
(a) (b) Fee (a) (b) (c) (d)	Unit Each Process Line Research and Development Coil Coating Line SCHEDULE 34: Piston Type Internal Controls Each Cogeneration Engine with in-stack emission controls Each Cogeneration Engine with Engine Design Emission Controls Each Emergency Standby Engine (for electrical of fuel interruptions beyond control of Permittee) Each Engine for Non-Emergency and Non-Cogeneration Operation Each 200 HP Grouping of Engines for Dredging	Fees (1) T+RN \$ 987 mbustion Engines Fees (1) T+RN T+RN T+RN T+RN T+RN	Renewal (2) \$2250 \$2649 \$432 Renewal (2) \$3558 \$2407 \$2469 \$2841 54 \$255 \$264	(3) \$231 Credit (3) \$374 \$225 \$-5

SCHEDULE 35:	Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems
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Fee Unit	<u>Fees</u>	Renewal	Credit
VV V	(1)	(2)	(3)
Each System	T+RN	\$ 91	\$ 1
SCHEDULE 36: Grinding Booths and Room	ns		
Fee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Booth or Room	\$1014 \$1222	\$ 150 <u>\$145</u>	\$ 4
SCHEDULE 37: Plasma Arc and Ceramic D	Deposition Spray B	looths	
Fee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Application Station	T+RN	\$ 87 \$ 92	* \$ 1
Lacii i ippii alicii balleii			**
Lucii Application Station			10
SCHEDULE 38: Paint, Stain, and Ink Manu			•
SCHEDULE 38: Paint, Stain, and Ink Manu	nfacturing Fees	Renewal	Credit
••	afacturing Fees (1)	(2)	(3)
SCHEDULE 38: Paint, Stain, and Ink Manu	nfacturing Fees	(2) \$1020 \$873	(3) 3 \$117
SCHEDULE 38: Paint, Stain, and Ink Manu	afacturing Fees (1)	(2)	(3) 3 \$117
SCHEDULE 38: Paint, Stain, and Ink Manu Fee Unit (a) Each Process Line	afacturing Fees (1) T+RN	(2) \$1020 \$873	(3) 3 \$117
SCHEDULE 38: Paint, Stain, and Ink Manu Fee Unit (a) Each Process Line	afacturing Fees (1) T+RN	(2) \$1020 \$873	(3) 3 \$117
SCHEDULE 38: Paint, Stain, and Ink Manufee Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining	afacturing Fees (1) T+RN	(2) \$1020 \$873	(3) § \$117 \$ 38 Credit
SCHEDULE 38: Paint, Stain, and Ink Manufee Unit (a) Each Process Line (b) Each Can Filling Line	Fees (1) T+RN T+RN	(2) \$1020 \$873 \$ 375 \$ 87	(3) 3 \$117 \$ 38
SCHEDULE 38: Paint, Stain, and Ink Manufee Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining	rees (1) T+RN T+RN T+RN	(2) \$1020 \$873 \$375 \$87	(3) \$117 \$38 Credit (3)
SCHEDULE 38: Paint, Stain, and Ink Manua Fee Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining Fee Unit Each Process Line	Fees (1) T+RN T+RN Fees (1) Fees (1) T+RN	(2) \$1020 \$873 \$-375 \$-87	(3) \$117 \$38 Credit (3)
SCHEDULE 38: Paint, Stain, and Ink Manufee Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining Fee Unit	Fees (1) T+RN T+RN Fees (1) Fees (1) T+RN	(2) \$1020 \$873 \$-375 \$-87	(3) \$117 \$38 Credit (3)
SCHEDULE 38: Paint, Stain, and Ink Manusere Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining Fee Unit Each Process Line SCHEDULE 40: Asphalt Pavement Heaters	Fees (1) T+RN T+RN Fees (1) Fees (1) T+RN	(2) \$1020 \$873 \$375 \$87 Renewal (2) \$25 \$26	(3) \$ \$117 \$ 38 Credit (3) \$ 1
SCHEDULE 38: Paint, Stain, and Ink Manua Fee Unit (a) Each Process Line (b) Each Can Filling Line SCHEDULE 39: Precious Metals Refining Fee Unit Each Process Line	Fees (1) T+RN T+RN Fees (1) T+RN Fees (1) T+RN	(2) \$1020 \$873 \$375 \$87 Renewal (2) \$25 \$26	(3) \$117 \$38 Credit (3)

SCHEDULE	41:	Perlite	Processing
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ee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
ach Process Line	T+RN	\$ 348 <u>\$488</u>	\$ 30
SCHEDULE 42: Electronic Component Manufa	acturing		
ee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
ach Process Line	T+RN	\$ 448 <u>\$462</u>	\$ 15
SCHEDULE 43: Ceramic Slip Casting			
ee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Process Line	T+RN	\$ 266 \$268	\$ 15
SCHEDULE 44: Evaporators, Dryers, & Stills	Processing Or		\$ 15
SCHEDULE 44: Evaporators, Dryers, & Stills		ganic Materials	
SCHEDULE 44: Evaporators, Dryers, & Stills	Processing Or	ganic Materials Renewal	Credi t
SCHEDULE 44: Evaporators, Dryers, & Stills ee Unit Each Process line Evaporators and Driers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	Processing Or Fees (1)	ganic Materials Renewal (2)	Credit (3)
SCHEDULE 44: Evaporators, Dryers, & Stills ee Unit Each Process line Evaporators and Driers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds Solvent Recovery Stills with a rated capacity	Processing Or Fees (1) T+RN	ganic Materials Renewal (2) \$ 268 \$ \$258	Credit (3)
SCHEDULE 44: Evaporators, Dryers, & Stills ee Unit Each Process line Evaporators and Driers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons SCHEDULE 45: Rubber Mixers	Processing Or Fees (1) T+RN \$648	ganic Materials Renewal (2) \$ 268 \$258 \$88	Credit (3) \$ 9
SCHEDULE 44: Evaporators, Dryers, & Stills de Unit Each Process line Evaporators and Driers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	Processing Or Fees (1) T+RN \$648	ganic Materials Renewal (2) \$ 268 \$258 \$ 88	Credit (3) \$-9

SCHEDULE 46:	Reverse Osmosis Membrane Manufacturing
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ee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Process Line	T+RN	\$ 662 <u>\$789</u>	\$ 50
SCHEDULE 47: Organic Gas Sterilizers			
Fee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
(a) Each Organic Gas Sterilizer (b) RESERVED	T+RN	\$ 125 – <u>\$140</u>	\$ 4
SCHEDULE 48: Municipal Waste Storage and	Processing	2	
Fee Unit	Fees	Renewal	Credit
ec out	(1)	(2)	(3)
(a) Each Sanitary Landfill	T+RN	T+M	\$15/Ton
b) Each Temporary Storage and/or Transfer Station	T+RN	T+M	\$15/Tor
(c) Each Landfill Gas Flare or Containment System	T+RN	T+M	\$15/Tor
	T+RN	T+M	\$15/Tor
(d) Each Municipal Waste Incinerator	1 1 1 1 1 1 1		
	T+RN	T+M	\$15/Tor
	T+RN	T+M	\$15/Tor
(e) North County Resource Recovery SCHEDULE 49: Non-Operational Status Equip	T+RN oment Fees	Renewal	Credit
(e) North County Resource Recovery SCHEDULE 49: Non-Operational Status Equip	T+RN ment Fees (1)	Renewal (2)	Credit (3)
(e) North County Resource Recovery SCHEDULE 49: Non-Operational Status Equip	T+RN oment Fees	Renewal	Credit
(e) North County Resource Recovery	T+RN ment Fees (1)	Renewal (2)	Credit (3)
(e) North County Resource Recovery SCHEDULE 49: Non-Operational Status Equip	T+RN ment Fees (1)	Renewal (2)	Credit (3)
SCHEDULE 49: Non-Operational Status Equip Fee Unit Non-Operational Status Equipment SCHEDULE 50: Coffee Roasters	T+RN ment Fees (1) T+RN Fees	Renewal (2) \$ 102 \$122	Credit (3) \$-1
SCHEDULE 49: Non-Operational Status Equipment Non-Operational Status Equipment	T+RN ment Fees (1) T+RN	Renewal (2) \$ 102 \$122	Credit (3) \$ 1

SCHEDULE 51: Aqueous Waste Neutralization Industrial Waste Water Treatment

Fee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Per Processing Line - Onsite	T+RN	T+M	\$15/Ton
(b)	Per Processing Line - Offsite	T+RN	T+M	\$15/Ton

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Air Stripping Equipment Requiring a Permit	T+RN	T+M	\$15/Ton
(b)	Soil Remediation Equipment Requiring a Permit	T+RN	T+M	\$15/Ton

SCHEDULE 53: Lens Casting Equipment Requiring a Permit

Fee Unit		Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Each Lens Casting Line	T+RN	T+M	\$15/Ton
(b)	Each Lens Coating Line	T+RN	T+M	\$15/Ton

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit		Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Each Pharmaceutical Manufacturing Process Line	T+RN	T+M	\$15/Ton
(b)	Each Protein Synthesis Process Line Employing Solvents	T+RN	T+M	\$15/Ton

SCHEDULE 55: Hexavalent Chromium Plating and Chromic Acid Anodizing

Fee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Each Emission Collection System serving one or more Plating and/or Anodizing Tank(s)	T+RN	T+M	\$15/Ton
(b)	Each Decorative Plating Tank(s) Only	T+RN	T+M	\$15/Ton
(c)	Each Hard Chrome Plating or Chromic Acid Tank	T+RN	T+M	\$15/Ton

SCHEDULE 56: Sewage Treatment Facilities

Fee	Unit	Fees	Renewal	Credit
		(1)	(2)	(3)
(a)	Each Sewage Treatment Facility	T+RN	T+M	\$15/Ton
(b)	Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	T+M	\$15/Ton
(c)	Each Sewage Sludge Composting Facility	<u>T+RN</u>	<u>T+M</u>	

SCHEDULE 57: Laundry Facilities Processing Material Containing Organic Compounds

Fee Unit	Fees	Renewal	Credit
	(1)	(2)	(3)
Each Laundry Facility	<u>T+RN</u>	\$688 \$648	

SCHEDULE 57 58 THROUGH 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The fee for the Authority to Construct, Permit to Operate and annual renewal for items not listed in the above fee schedules of this subsection shall be determined by the actual costs incurred by the Air Pollution Control District. The initial Authority to Construct, Permit to Operate and first year renewal (Column 1) fee shall be the sum of the annual renewal fee determined in Column (2) and the actual Authority to Construct and Permit to Operate evaluation cost determined by using the application related indirect cost multiplier and labor rates specified in Schedule 94. The annual renewal fee (Column 2) shall be the sum of the emission related indirect cost and the cost determined using the permit related indirect cost multiplier and labor rates specified in Scheduled 94.

The applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of evaluation and inspection, including the first year's surveillance, before an Authority to Construct and/or Permit to Operate is processed. If the actual cost incurred by the Air Pollution Control District is less than the amount deposited, the difference shall be refunded to the applicant. If any deposit is insufficient to pay all the actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid.

SCHEDULE 92: Source Testing Done by the District

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District or a contractor hired by the District to make an analysis of the emission from any source for the purpose of more accurately quantifying emissions or determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations the cost of collection and analysis of samples, including preparing the necessary reports, shall be added to the appropriate fee schedule herein. Source test fees shall be as determined in the following manner:

Fee	Unit	Fee	
(a)	Each Particulate Matter Source Test	\$3477 <u>\$3703</u>	
(b)	Each Oxides of Nitrogen Source Test	\$1007 <u>\$1072</u>	
(c)	Each Oxides of Sulfur Source Test	T+M	
(d)	Each Hydrocarbon Vapor Processor Source Test	T+M	
(e)	Each Observation and Participation of Odor Panel Test	T+M	
(f)	Each Carbon Monoxide Source Test with a Continuous Analyzer	T+M+ \$108 <u>\$115</u>	
(g)	Each Oxides of Nitrogen Source Test with a Continuous Analyzer	T+M+\$108 \$115	
(h)	Each Incinerator Particulate Matter Source Test	T+M	
(i)	Each Ammonia Slippage Source Test	T+M	
<u>(i)</u>	Continuous Emission Monitor Evaluation	<u>T+M</u>	

The cost of testing not specified in Sections (a) through (j) (i) or where a time and material (T+M) fee is indicated shall be determined using the labor rates specified in Schedule 94.

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to observe source testing performed by private companies for the purpose of determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations the cost of the observation and the preparation of a report shall be added to the applicable fees of this rule.

When a test procedure review is requested by a private company and the Air Pollution Control Officer agrees that a review should be made, the cost of the review shall be paid by such private company.

Fee Unit	Fees
(a) Observations	T+M
(b) Source Test Reports	T+M
(c) Test Procedure Review	T+M

SCHEDULE 94: Time and Material (T+M) Labor Rates

Fee Unit	Fees	
Engineering Technician	\$37 <u>\$39</u> /HR	
Junior Engineer	\$39 <u>\$42</u> /HR	
Assistant Engineer	\$43 <u>\$46</u> /HR	
Associate Engineer	\$48 \$51/HR	
Senior Engineer	\$55 \$59/HR	
Air Quality Inspector I	\$40 <u>\$43</u> /HR	
Air Quality Inspector II	\$45 <u>\$48</u> /HR	
Air Quality Inspector III	\$42 \$45/HR	
Assistant Air Resources Specialist	\$38 <u>\$40</u> /HR	
Associate Air Resources Specialist	\$47 <u>\$50</u> /HR	
Assistant Meteorologist	\$55 \(\frac{\$59}{\text{HR}}\)	
Associate Meteorologist	\$55 <u>\$59</u> /HR	
Senior Meteorologist	\$ 69 \$73/HR	
Assistant Chemist	\$43 <u>\$46</u> /HR	
Associate Chemist	\$47 <u>\$50</u> /HR	
Senior Chemist	\$65 <u>\$69</u> /HR	
Supervising Instrument Technician	\$ 56 \$60/HR	
Instrument Technician I	\$43 <u>\$46</u> /HR	
Instrument Technician II	\$43 <u>\$46</u> /HR	
Source Test Technician	\$34 \$36/HR	
Air Pollution Control Aide	\$30 \$32/HR	
Student Worker II	\$14 <u>\$15</u> /HR	
Student Worker III	\$23 <u>\$24</u> /HR	
Application Related Indirect Cost Multiplier	1.83	
Permit Related Indirect Cost Multiplier	1.53	
Emission Related Indirect Cost Multiplier	117 <u>116</u> /Ton*	

^{*} Annual emissions as determined by the Air Pollution Control Officer. Includes organic compounds, oxides of nitrogen, oxides of sulfur, carbon monoxide and particulates.

SCHEDULE 95: Sampling and Analysis of Architectural Coatings

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to make an analysis of an architectural coating for the purpose of determining potential emissions from use of the coating and/or for the purpose of determining compliance with the District's Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be paid by the manufacturer of the coating. The cost shall be equal to the cost determined by the using the labor rates specified in Schedule 94. The total cost for each sample and analysis shall not exceed \$120 \$128.

SCHEDULE 96: Additional Costs Incurred by the District

Whenever the Air Pollution Control District is required to provide consultation, testing or inspection services to a permittee beyond the average consultation, testing and inspection covered by the permit fees specified in the preceding schedules because the permittee's source is out of compliance with District Rules and Regulations, the cost of such consultation, testing and inspection shall be a fee in addition to the permit fees provided elsewhere in Rule 40. The cost of such

consultation, testing and inspection shall be determined using the permit related indirect cost multiplier and labor rates specified in Schedule 94. The permittee shall be billed for the additional fee for the consultation, testing and inspection, and shall remit such amount to the Air Pollution Control District within 30 days of being notified that such amount is due, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.

RULE 42. HEARING BOARD FEES

- (a) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition in the amount shown below:
 - (1) For each application, including any associated application for an interim variance, for variance exceeding 90 days (in addition to any fee for emergency variance application), or for approval of a Schedule of Increments of Progress in accordance with §41703 of the Health & Safety Code, including applicants on behalf of a class of applicants, which meet the requirements of the Hearing Board Rules for a valid and proper class action for variance \$300 \$320

In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of 50 percent of the filing fee.

Any person who requests an emergency variance pursuant to the provisions of Rule 98 shall pay the filing fee to the Clerk of the Hearing Board no later than five working days after the request is considered by the Chairperson or designated members of the Hearing Board. It is hereby determined that the cost of administration of Article 2, Chapter 4, Part 4, Division 25, of the Health and Safety Code, and Rule 25 of these Rules and Regulations, exceeds the fees required by this rule.

- (b) Any person requesting a transcript of the hearing shall pay the cost of such transcript.
- (c) This rule shall not apply to petitions filed by the Air Pollution Control Officer.
- (d) Any person who certifies with factual presentation under penalty of perjury that payment of the foregoing Hearing Board fees will cause an unreasonable hardship, may be excused from payment of these fees by Order of the Hearing Board on that account when such findings are made by the Hearing Board.

IT IS FURTHER RESOLVED AND Rules 40 and 42, of Regulation III, shall take 6		subject amen	dments to
PASSED AND ADOPTED by the Air Air Pollution Control District, State of Califor, 1991 by the following	mia, this	rd of the San	Diego County _ day of
AYES: NOES: ABSENT:			





R. J. Sommerville
Air Pollution Control Officer

November 26, 1991

TO:

Thomas Pastuszka

Clerk of the Air Pollution Control Board

FROM:

Nikki S. Kaul

Administrative Services Manager

SUBJECT:

CORRECTION TO RULE 40, FEE SCHEDULE 7(a), ADOPTED BY THE BOARD ON NOVEMBER 5, 1991

Revisions to District Rule 40 - Permit and Other Fees were adopted by the Air Pollution Control Board on November 5, 1991. The resolution as adopted by the Board contained a typographical error in Fee Schedule 7(a), Column 2, which incorrectly states that the renewal fee is \$2408. This is not the intent of the rule, and the District wishes to correct this error.

Rule 40, Schedule 7(a), should read as follows:

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit		Fees	Renewal
		(1)	(2)
(a)	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each		
	serving a single process line).	T+RN	<u>\$1408</u>

The District has been advised by County Counsel that this error can be corrected without a public comment period, workshop and public hearing because the issue was already discussed at the workshop on August 20, 1991 (see attached draft of the rule before and after workshop).

Please substitute the enclosed corrected page 16 in the original resolution that was adopted by the Board on November 5, 1991.

NIKKI S. KAUL, Administrative Services Mgr.

DATE: November 27, 1991

COUNTY COUNSEL CONCURRENCE

ATE: /