

**SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT
APPLICATION FEE ESTIMATE**

Applicant Site ID/PTO Number: APCD2001-SITE-04089 | APCD2008-TVP-978585

Applicant DBA: CalPeak Power – Enterprise, LLC Fee Schedule: TV
Reason for Submittal: Other
APCD Engineer: Melissa Adams Existing Site? Yes
Equipment Description: To renew a Title V permit Estimate Date: 9/24/2020

ACTIVITY	EMPLOYEE CLASSIFICATION	LABOR HOURS	COST	SUBTOTAL
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Initial Evaluation Fee - T&M (Rule 40(d)(3)(i))

Authority to Construct	Project Engineer		\$0.00		ETM
	Senior Engineer		\$0.00	\$0.00	
Permit to Operate	Project Engineer		\$0.00		ETM
	Senior Engineer		\$0.00	\$0.00	

T&M Application - No Fixed Fee, see above

Authority to Construct/Permit to Operate		N/A	T+M	\$0.00	ETM
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Additional Evaluation and Processing Fees (Rule 40(d)(5))

New Source Review	Project Engineer		\$0.00		NSR AQI
	Meteorologist		\$0.00	\$0.00	
Prev. Significant Deterioration	Project Engineer		\$0.00	\$0.00	PSD
Toxics New Source Review (Health Risk Assessment)	Project Engineer		\$0.00		TNS
	Meteorologist		\$0.00		
	Air Resources Specialist		\$0.00		
	HRA Base Estimate	N/A	\$0.00	\$0.00	
Title V	Project Engineer		\$0.00		TIV
	Senior Engineer	40.0	\$8,280.00	\$8,280.00	
NESHAPS/ATCM/NSPS	Project Engineer		\$0.00	\$0.00	HAP
CEQA	Project Engineer		\$0.00	\$0.00	CEQ
AB 3205 Notice	Project Engineer		\$0.00		AB3
	Public Notice Costs		\$0.00	\$0.00	
Equipment subject to Rule 11(a)(3)	Project Engineer		\$0.00		R51
	Senior Engineer		\$0.00	\$0.00	
H&SC 42301(e)	Project Engineer		\$0.00		HSC
	Senior Engineer		\$0.00	\$0.00	
Testing or Test Witness	Project Engineer		\$0.00		STF ad-hoc ad-hoc ad-hoc ad-hoc
	Senior Chemist		\$0.00		
	Associate Chemist		\$0.00		
	Source Test Technician		\$0.00		
Fixed Test Fee Sched.	NA	Fixed Testing Fees	\$0.00	\$0.00	ad-hoc

Miscellaneous Fees

Processing Fee (Rule 40(d)(1)(ii))		1.0	\$74	\$74.00	EFX
Renewal Fee (Rule 40(e)(2)(ii))		N/A	N/A	\$0.00	REN
Emissions Fee (Rule 40(e)(2)(iv))			N/A	\$0.00	EMF

NOTES:

ESTIMATE TOTAL: \$8,354.00

- (1) To avoid possible processing delays, this document should be submitted with your application forms.
- (2) The fees contained in this estimate are based on APCD Rule 40. Final fee may be more or less than this estimate (see Rule 40(d)(1)(iii)).
- (3) Emissions determined to be greater than 5 tons per year will be charged a emission fee on a ton per year basis. (see Rule 40 (e)(2)(iv)(A))
- (4) Fees paid by credit card will be assessed a 2.19% processing fee (see Rule 40(c)(5))
- (5) Federal government payments made through DFAS: Please reference the above listed Site ID Record number in your DFAS submittal.
- (6) This estimate is valid only for applications received by the District by December 31, 2020



4350 Executive Drive, Suite 320, San Diego, CA 92121
Tel: 619.756.5795

November 2, 2020

San Diego County Air Pollution Control District
Permit Processing
10124 Old Grove Rd.
San Diego, CA 92131-1649

Subject: Title V Operating Permit Renewal Application
CalPeak Power – Enterprise, LLC
Title V Operating Permit No. 978585
Site ID # APCD2001-SITE-04089

Pursuant to Section I, Conditions B.1 of Title V Permit No. 978585, CalPeak Power - Enterprise, LLC hereby submits two copies of the Title V Permit Renewal Application for Site ID# APCD2001-SITE-04089. The previous renewed Title V permit for the facility was issued by the San Diego County Air Pollution Control District (SDAPCD) on November 9, 2016, which expires on November 9, 2021. The enclosed application contains applicable forms obtained from the SDAPCD and additional attachments required to complete the application.

Included in Attachment C of the application package is a check in the amount of \$8,354, which is based on an estimate provided by SDAPCD for time and expenses to administer the renewal.

If you have any questions regarding the application, or require additional information, please feel free to contact Kraig Strauch or Tony Gilmore at (619) 229-3770. Thank you for your time and consideration in this matter.

Sincerely,



Claude Couvillion
Vice President of Operations

Encloser: Title V Operating Permit Renewal Application – CalPeak Power – Enterprise, LLC

- Claude Couvillion, Vice President of Operations, Middle River Power (e copy)
- Jon Boyer, Director of EHS, Middle River Power (e copy)
- Tony Gilmore, Compliance Coordinator, CalPeak Power, LLC (e copy)
- Kathy Hurst, NAES Corporation (e-copy)

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1.0 INTRODUCTION

CalPeak Power – Enterprise, LLC (Enterprise) owns and operates an existing power plant in Escondido, California. The current Title V Permit # 978585 was issued for Enterprise on November 9, 2016 and expires on November 9, 2021. Pursuant to Condition B.1 in Section I of the Title V Permit, renewal application for this permit must be submitted to the San Diego County Air Pollution Control District (SDAPCD) no later than November 9, 2020. This application is being submitted to fulfill the renewal requirements. The enclosed application contains applicable forms obtained from the SDAPCD and additional attachments required to complete the application.

Table 1: Facility Information

Name of Facility and/or Owner	CalPeak Power – Enterprise, LLC
SDAPCD Facility ID	APCD2001-SITE-04089
Title V Operating Permit ID	978585
Equipment Location	201 Enterprise St. Escondido, CA 92029
Mailing Address	4350 Executive Drive, Suite 320 San Diego CA, 92121
Facility Contact	Kraig Strauch
Title	Plant Manager
Telephone Number	530-945-0764
E-Mail Address	kstrauch@mrpgenco.com
Responsible Official	Claude Couvillion
Title	Vice President of Operations
Telephone Number	312-766-8716
E-Mail Address	jcouvillion@mrpgenco.com
Title V Permit Issued	November 9, 2016
Title V Permit Expiration Date	November 9, 2021
SDAPCD PTO	APCD2008-PTO-976502

1.1 Permit Application Preparer

This Title V Permit Renewal Application was prepared by Kathy Hurst of NAES Corporation. If there are technical questions regarding this application, please contact:

Name: Kathy Hurst
Company: NAES Corporation
Telephone: (805) 801-0600
E-Mail: kathy.hurst@naes.com

1.2 Application Forms

As indicated in SDAPCD's *Instructions for Title V Application Package*¹, the following SDAPCD application forms obtained from SDAPCD's website² are included in this Title V Permit Renewal Application, and can be found in Attachment A.

Table 2: SDAPCD Application Forms

Form	Form Title	Revision Date
GEN_APP	General Permit or Registration Application Form	08/17
1401-A1 & A2	Stationary Source Summary	01/06
1401-G	Insignificant Activity List	06/05
1401-H1	Applicable Requirements Summary Check List	05/15
1401-H2	List of Permits by Equipment Category	01/06
1401-I	Certification Statement	01/06
1401-K	Compliance Certification Schedule	01/06
1401-L	Schedule of Compliance	01/06
1401-M	Abatement Devices	01/06
1401-N	Alternative Operating Scenario	01/06
1401-O	Multiple Applicable Requirements Streamlining	01/06
1401-Q	Permit Shield	01/06

1.3 Renewal Application Notes

1.3.1 Title V Operating Permit Updates

Since the November 9, 2016 Title V Operating Permit issuance date of the current permit, there have been several administrative amendments to the permit to reflect changes to the Responsible Official. For this renewal application, Enterprise is not requesting any further modifications to the Title V Operating Permit.

1.3.2 Permit to Operate Updates

Enterprise is not requesting any modifications to the Permit to Operate (PTO) for the gas turbine (Permit ID APCD2008-PTO-976502). Appendix A of the current Title V Permit contains the 2016, Version History#4 of the PTO for the gas turbine, as incorporated in the last renewal of the Title V Permit. There have been no further updates to the PTO since Revision #4.

¹ San Diego County Air Pollution Control District, *INSTRUCTIONS FOR TITLE V APPLICATION PACKAGE, 02/2015*

² San Diego County Air Pollution Control District, *Permit Application Forms* (accessed September 14, 2020), available from

https://www.sandiegocounty.gov/content/sdc/apcd/en/engineering/Permits/Engineering_Title_5.html

1.3.3 Federal Acid Rain Permit (Title IV)

As indicated in the Title V Permit, Enterprise is subject to the Federal Acid Rain Program. Included in Appendix D of the Title V Permit is a Title IV Permit issued by the SDAPCD. Section 72.30(c) of 40 CFR states a requirement to submit a complete Acid Rain permit application at least 6 months prior to the expiration date.

SDAPCD does not require a form in the Title V Permit application to renew an Acid Rain Permit. Instead, SDAPCD includes a line item on Form 1401-H1 for the facility to check that it is an applicable requirement. There have been no changes, nor does the facility anticipate any changes to the affected unit during the next permit term that will affect applicable requirements of the Acid Rain regulations. Therefore, by indicating that Title IV – Acid Rain is an applicable requirement in Form 1401-H1, Enterprise is thereby submitting an application for renewal of the Acid Rain Permit in Appendix D of the Title V Permit.

2.0 PROCESS AND EQUIPEMENT DESCRIPTION

The Enterprise facility includes two natural gas fired simple cycle gas turbines with a common generator and exhaust, referred to as a “Twin Pac”. The Twin Pac turbines are Pratt & Whitney, Model FT-8, equipped with Dry Low NOx Burners (DLN), a common Selective Catalyst Reduction Unit (SCR) and oxidation catalyst, to control NOx and CO emission to the atmosphere. A single dry extractive continuous emissions monitoring systems (CEMS) is in place to measure O2, CO, and NOx.

2.1 Equipment List

Detailed equipment listing of all permitted and exempt equipment at the facility is shown in the current PTO’s Equipment Description. Insignificant activities or equipment at the facility not requiring a permit is reported on Form 1401-G, Insignificant Activity List, included in Attachment A.

2.2 Operating Schedule

The facility is designed to operate 24-hours per day, 7-days per week, but is operated as a peaking power plant, dispatched in response to changes to market demand. Typically, the units will operate approximately three to five hours on any day that the plant is dispatched. The operating schedule will continue to fluctuate in response to changes in the power market.

3.0 COMPLIANCE ASSURANCE MONITORING

Any source that is required to obtain a part 70 or 71 permit must determine their applicability to 40 CFR Part 64, Compliance Assurance Monitoring (CAM). CAM applies to facilities that are subject to the Title V Operating Permit Regulations (40 CFR Parts 70 or 71), contain sources which are subject to an emission limit or standard, use a control device to achieve compliance with the

emission limit or standard, and have potential pre-control emissions of the pollutant equal to or greater than the major source threshold established for the pollutant. However, pursuant to 40 CFR §64.2(b)(1)(vi), the requirements of 40 CFR Part 64 are not applicable to emission limitations or standards for which a part 70 or 71 permit specifies a continuous compliance determination method, as defined in §64.1.

Enterprise is subject to the Title V Operating Permit Regulation, and has a pre-control potential to emit that exceeds the major source threshold for nitrogen oxides (NO_x) and Carbon Monoxide (CO), which are the only pollutants for which an emission control device is used (Dry Low NO_x Burners, an SCR and an oxidation catalyst). Since Enterprise is required by permit to monitor NO_x and CO using a continuous compliance determination method (CEMS) as defined in §64.1, Enterprise is exempted from this regulation, as provided in §64.2(b)(1)(vi).

4.0 FACILITY EMISSIONS

There are no changes to emissions resulting from this Title V Permit Renewal Application. On pages three and four of SDAPCD's *Instructions for Title V Application Package*, instruction for completing Form 1401-A2, the SCAPCD notes the following:

"Note: The applicant only needs to submit annual potential emissions data if the facility is new and there is no facility emissions inventory on file with the District. If this is the case the applicant should check the box indicating emissions calculations have been provided and attach them to the application."

Therefore, no additional criteria pollutant or toxic air contaminant emissions calculations are provided.

5.0 PERMITTING FEES

The permit processing fee for this phase of the Title V permit renewal process was determined using SDAPCD Rule 40, dated July 1, 2020. As indicated in SDAPCD Rule 40(f)(8), the owner of the facility is required to pay the actual time and materials costs incurred by the District to review and act upon an application for a Title V Operating Permit renewal. The time burden is estimated by the District and paid by the owner in advance of starting the application review process by including a fee payment with the application.

Based on the Fee Estimate received from the SDAPCD on September 24, 2020, the processing fee and time and materials costs for the renewal is \$8,354. Included in Attachment C is a copy of the estimate provided by SDAPCD for time and expenses to administer the renewal, and a check written to remit the fee.

APPENDIX A – SDAPCD APPLICATION FORMS

Internal Use Only	
APP ID: APCD	-APP/CER-
SITE ID: APCD	-SITE-

**GENERAL PERMIT OR
REGISTRATION
APPLICATION FORM**



2020 NOV 03 PM 4:01 APCD

Submittal of this application does not grant permission to construct or to operate equipment except as specified in Rule 24(c).

REASON FOR SUBMITTAL OF APPLICATION:

- | | | |
|--|--|--|
| <input type="checkbox"/> New Installation | <input type="checkbox"/> Existing Unpermitted Equipment or Rule 11 Change | <input type="checkbox"/> Modification of Existing Permitted Equipment |
| <input type="checkbox"/> Amendment to Existing Authority to Construct or Application | <input type="checkbox"/> Change of Equipment Location | <input type="checkbox"/> Change of Equipment Ownership (please provide proof of ownership) |
| <input type="checkbox"/> Change of Permit Conditions | <input type="checkbox"/> Change Permit to Operate Status to Inactive | <input type="checkbox"/> Banking Emissions |
| <input type="checkbox"/> Registration of Portable Equipment | <input checked="" type="checkbox"/> Other (Specify) <u>Renewal of Title V Operating Permit</u> | |

List affected APP/PTO Record ID(s): APCD2008-TVP-978585 APCD2008-PTO-976019

APPLICANT INFORMATION

Name of Business (DBA) CALPEAK POWER - ENTERPRISE, LLC

Does this organization own or operate any other APCD permitted equipment at this or any other adjacent locations? Yes No

If yes, list assigned Site Record IDs listed on your Permits _____

Name of Legal Owner (if different from DBA) _____

Equipment Owner

Authority to Construct Mailing Address

Name: CALPEAK POWER - ENTERPRISE, LLC	Name:
Mailing Address: 4350 EXECUTIVE DRIVE, SUITE 320	Mailing Address:
City: SAN DIEGO State: CA Zip: 92121	City: State: Zip:
Phone: (619) 229-3770	Phone: ()
E-Mail Address:	E-Mail Address:

Permit To Operate Mailing Address

Invoice Mailing Address

Name: CALPEAK POWER - ENTERPRISE, LLC	Name: CALPEAK POWER - ENTERPRISE, LLC
Mailing Address: 4350 EXECUTIVE DRIVE, SUITE 320	Mailing Address: 4350 EXECUTIVE DRIVE, SUITE 320
City: SAN DIEGO State: CA Zip: 92121	City: SAN DIEGO State: CA Zip: 92121
Phone: (619) 229-3770	Phone: (619) 229-3770
E-Mail Address:	E-Mail Address:

EQUIPMENT/PROCESS INFORMATION: Type of Equipment: Stationary Portable, *if portable please enter below the equipment storage address.* If portable, will operation exceed 12 consecutive months at the same location Yes No

Equipment Location Address 201 ENTERPRISE ST. City ESCONDIDO State: CA

Parcel No. 232-410-45-00 Zip 92029 Phone (619) 726-2410 E-mail: _____

Site Contact KRAIG STRAUCH Phone (530) 945-0764

General Description of Equipment/Process Renewal of Title V Operating Permit for an Electric Power Generation Facility

Application Submitted by Owner Operator Contractor Consultant Affiliation _____

EXPEDITED APPLICATION PROCESSING: I hereby request Expedited Application Processing and understand that:

a) Expedited processing will incur additional fees and permits will not be issued until the additional fees are paid in full (see Rule 40(d)(8)(iv) for details) b) Expedited processing is contingent on the availability of qualified staff c) Once engineering review has begun this request cannot be cancelled d) Expedited processing does not guarantee action by any specific date nor does it guarantee permit approval.

This application contains trade secret or confidential information (see reverse for instructions)

I hereby certify that a [REDACTED] in this application is true and correct.

SIGNATURE _____ Date 11/2/2020

Print Name CLAUDE COUVILLION Company CALPEAK POWER - BORDER, LLC

Phone (312) 766-8716 E-mail Address jcouvillion@mrpgenco.com

Internal Use Only

Date _____	Staff Initials: _____	Amt Rec'd \$ _____	Fee Schedule _____
RNP: _____	EMF: _____	NBF: _____	TA: _____

GEN_APP_Form_Rev Date: Aug. 2017

San Diego County Air Pollution Control District
 10124 Old Grove Road San Diego CA 92131-1649
 (858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Stationary Source Summary (FORM 1401-A1)

Company Name <u>CALPEAK POWER - ENTERPRISE, LLC</u>	District Use Only NEDS # _____ SITE ID # _____
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I. FACILITY IDENTIFICATION

1. Facility Name (if different than company name): CALPEAK POWER - ENTERPRISE, LLC
2. Four digit SIC Code: 4911
3. Parent Company (if different than Company Name): _____
4. Mailing Address: 4350 EXECUTIVE DRIVE, SUITE 320
 City SAN DIEGO State CA Zip 92121
5. Street Address or Source Location: 201 ENTERPRISE ST.
 City ESCONDIDO State CA Zip 92029
6. UTM Coordinates: 11S 489085mE 3664829mN
7. Source Located within 50 miles of a state line: Yes No (All sources **are** within 50 miles)
8. Source Located within 1000 feet of a school: Yes No
9. Type of Organization: Corporation Sole Ownership Government
 Partnership Utility Company
10. Legal Owner's Name: CALPEAK POWER - ENTERPRISE, LLC
11. Owner's Agent name (if any): N/A
12. Responsible Official: CLAUDE COUVILLION
13. Plant Site Manager/Contact: KRAIG STRAUCH Phone #: (609) 229-3770 FAX #: _____
14. Application Contact: KRAIG STRAUCH
15. Type of Facility: ELECTRIC POWER GENERATION
16. General description of processes/products: SIMPLE CYCLE, NATURAL GAS FIRED COMBUSTION TURBINE
17. Is a Federal Risk Management Plan (RMP) pursuant to Section 112(r) required? Yes No
 (If application is submitted after RMP due date, attach verification that plan is registered with the appropriate agency.)

II. TYPE OF PERMIT ACTION (check)	CURRENT PERMIT (permit number)	EXPIRATION (date)
<input type="checkbox"/> Initial Title V Application	N/A	N/A
<input checked="" type="checkbox"/> Permit Renewal	978585	11/09/2021
<input type="checkbox"/> Significant Permit Modification		
<input type="checkbox"/> Minor Permit Modification		
<input type="checkbox"/> Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:

<input checked="" type="checkbox"/> Acid Rain Source	<input type="checkbox"/> Alternative Operating Scenarios	<input type="checkbox"/> Voluntary Emissions Caps
<input checked="" type="checkbox"/> CEMs	<input checked="" type="checkbox"/> Permit Shield	<input checked="" type="checkbox"/> Abatement Devices
<input type="checkbox"/> Outdated SIP Requirement Streamlining	<input checked="" type="checkbox"/> Multiple Applicable Requirement Streamlining	
<input type="checkbox"/> Source Subject to MACT Requirements [Section 112]		
<input type="checkbox"/> Source Subject to Enhanced Monitoring (40CFR64) [Compliance Assurance Monitoring]		
2. Is source operating under a Compliance Schedule? Yes No Proposed
3. Is source operating under a Variance Yes No (If Yes, please attach variance information)
4. For permit modification, provide a general description of the proposed permit modification:
N/A

IV. SUPPLEMENTAL ATTACHMENTS*: FORMS GEN-APP, 1401-A2, G, H1, H2, I, K, L, M, N, O, Q

* Means all attachments to the complete application.

TITLE V APPLICATION
Stationary Source Summary (FORM 1401-A2)

Company Name CALPEAK POWER - ENTERPRISE, LLC	District Use Only NEDS # _____ SITE ID # _____
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I. MAJOR SOURCE APPLICABILITY

Check appropriate pollutant(s) for which you are a Major Source under Title V. Applicability is based on potential to emit. If more space is necessary, use additional forms. Please type or print legibly.

POLLUTANT	MAJOR SOURCE THRESHOLD TOTAL EMISSIONS, TPY	(check if appropriate)
VOC	100	<input type="checkbox"/>
PM ₁₀	100	<input type="checkbox"/>
SO ₂	100	<input type="checkbox"/>
NO _x	100	<input type="checkbox"/>
CO	100	<input type="checkbox"/>
ODC	100	<input type="checkbox"/>
LEAD COMPOUNDS	10	<input type="checkbox"/>
HAZARDOUS AIR POLLUTANTS		
SINGLE HAP	10	<input type="checkbox"/>
		<input type="checkbox"/>
COMBINATION HAP	25	<input type="checkbox"/>
		<input type="checkbox"/>
ACID RAIN PROGRAM	N/A	<input checked="" type="checkbox"/>
		<input type="checkbox"/>

Attach all necessary calculations to this form as applicable. NOTE: Calculations are only needed if no Emission Inventory is on file with the District

Reference CALPEAK POWER - ENTERPRISE, LLC

Inventory Year 2019

Signature of Responsible Official

11/2/2020

Date

CLAUDE COUVILLION

(312) 766-8716

Print Name of Responsible Official

Telephone No. of Responsible Official

VICE PRESIDENT OF OPERATIONS

Title of Responsible Official

II. EMISSIONS CALCULATIONS ATTACHED (as needed)

Yes No

DISTRICT USE ONLY

Date Application Received: _____

Application # _____

Application Filing Fee: _____

District Received Stamp: _____

Receipt #: _____

Fee Code: _____

San Diego County Air Pollution Control District
 10124 Old Grove Rd., San Diego, CA 92131
 (858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

<p style="text-align: center;">Company Name</p> <p><u>CALPEAK POWER – ENTERPRISE, LLC</u></p> <p>Facility Address: <u>201 ENTERPRISE ST., ESCONDIDO, CA 92029</u></p>	<p style="text-align: center;">District Use Only</p> <p>NEDS # _____</p> <p>SITE ID # _____</p>
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LIST OF EQUIPMENT – INSIGNIFICANT ACTIVITIES

Place a check mark in the appropriate box for equipment that is considered an insignificant activity based on throughput or equipment capacity.

Exemptions based on Size (Capacity)

<u>(Condensed Language of Rule)</u>	<u>Appendix A Citation</u>
<input checked="" type="checkbox"/> Stationary & portable internal combustion engines with ≤ 50 bhp output rating	(d)(1)(iii)
<input type="checkbox"/> Stationary gas turbines with a power rating of < 0.3 megawatt (MW) or a maximum gross heat input rating of 1 million BTUs per hour	(d)(1)(iv)
<input type="checkbox"/> Water cooling towers & ponds with a capacity < 10,000 gal/min not used for evaporative cooling of process water or not used for evaporative cooling of water, contaminated water or industrial waste water from barometric jets or from barometric condensers.	(d)(2)
<input type="checkbox"/> Fuel-burning equipment with a maximum gross heat input rate of < 1 million Btu/hour when not part of a process, process line, line, equipment, article, machine or other contrivance for which a permit to operate is required by these Rules and Regulations	(d)(4)(i)
<input type="checkbox"/> Fuel burning equipment with a maximum gross heat input of < 20 million Btu/hour, and fired exclusively with natural gas and/or liquefied petroleum gas	(d)(4)(ii)
<input type="checkbox"/> Steam boilers, process heaters, and steam generators with a maximum gross heat input of < 5 million Btu/hour	(d)(4)(iii)
<input type="checkbox"/> Crucible-type or pot-type furnaces with a brimful capacity of < 450 in ³ of any molten metal	(d)(12)
<input type="checkbox"/> Crucible, pot or induction furnaces with a capacity of ≤ 2500 in ³ , in which no sweating or distilling is conducted and from which only non-ferrous metals except yellow brass, are poured or non-ferrous metals are held in a molten state	(d)(13)
<input type="checkbox"/> Dry batch mixers with ≤ 0.5 cubic yards rated working capacity	(d)(27)
<input type="checkbox"/> Batch mixers (wet) with ≤ 1 cubic yard capacity where no organic solvents, diluents or thinners are used.	(d)(28)
<input type="checkbox"/> Roofing kettles (used to heat asphalt) with a capacity of ≤ 85 gallons	(d)(33)
<input type="checkbox"/> Abrasive blasting equipment with a manufacturer's-rated sand capacity of < 100 lbs or < 1 ft ³	(d)(34)
<input type="checkbox"/> Paper shredders and paper disintegrators that have a capacity of 600 pounds per hour or less, and the associated conveying systems and baling equipment.	(d)(41)
<input type="checkbox"/> Ovens having an internal volume of ≤ 27 ft ³ in which organic solvents or materials containing organic solvents are charged	(d)(59)
<input type="checkbox"/> Cold solvent cleaning tanks, vapor degreasers, and paint stripping tanks with a liquid surface area of ≤ 1.0 ft ²	(d)(61)(i)
<input type="checkbox"/> Cold solvent cleaning tanks, vapor degreasers, and paint stripping tanks which have a maximum capacity of ≤ 1 gallon	(d)(61)(ii)

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

Continued - Exemptions based on Size (Capacity)

<u>(Condensed Language of Rule)</u>	<u>Appendix A Citation</u>
<input type="checkbox"/> Stationary organic compound storage tanks with a capacity of ≤ 250 gallons	(e)(1)
<input type="checkbox"/> Liquid surface coating application operations using hand-held brushes for application of a primer coating from containers of \leq eight (8) ounces in size, to fasteners to be installed on aerospace parts	(h)(5)
<input type="checkbox"/> Liquid surface coating application operations using air brushes with a coating capacity of ≤ 2 ounces for the application of a stencil coating	(h)(6)
<input type="checkbox"/> Metal inspection tanks that: a) do not utilize a suspension of magnetic or fluorescent dye particles in volatile organic solvent, and b) have a liquid surface area $< 5 \text{ ft}^2$ and c) are not equipped with spray type flow or a means of solvent agitation	(o)(5)
<input type="checkbox"/> Bakery ovens used for baking yeast leavened products where the combined rated heat input capacity is < 2 million Btu/hr	(o)(37)

Exemptions based on Production Rates (Emission Limits)

<input type="checkbox"/> Printing or graphic arts presses located at a stationary source which emits a total of < 15 lbs/day of VOC's subject to Rule 67.16. on each day of operation	(d)(7)
<input type="checkbox"/> Solder levelers, hydrosqueegees, wave solder machines, and drag solder machines which use < 10 lbs/day of any material containing VOCs	(d)(23)
<input type="checkbox"/> Fire extinguishing equipment, using halons with a charge of < 50 lbs. of a Class I or Class II ozone depleting compound.	(d)(31)
<input type="checkbox"/> Coffee roasting equipment with a manufacturer's rating of ≤ 15 lbs/hr Equipment used to manufacture bio-agricultural products for exclusive use in field testing required to obtain FDA, EPA, USDA and /or Cal-EPA approval, provided the uncontrolled emissions of VOCs from all such operations < 5 ton/yr.	(d)(45) (d)(49)(iii)
<input type="checkbox"/> Oil quenching tanks which use < 20 gal/yr of make-up oil	(d)(56)
<input type="checkbox"/> Equipment that is used to conduct research and develop new or improved processes/products, and is operated by technically trained personnel under the supervision of a research director, and is not used in the manufacture of products for sale or exchange for commercial profit, and all emissions are < 15 lbs/day.	(d)(48)
<input type="checkbox"/> Powder coating operations, except metalizing gun operations, where surface preparation or cleaning solvent usage is < 0.5 gal/day	(d)(62)
<input type="checkbox"/> Equipment used to transfer fuel to & from amphibious ships for maintenance purposes, provided total annual transfers $< 60,000$ gal/yr.	(f)(2)
<input type="checkbox"/> Stationary storage tanks (excluding tanks subject to Rule 61.9) used exclusively for the storage of liquid organic solvents used as dissolvers, viscosity reducers, reactants, extractants, cleaning agents or thinners provided that emissions < 15 lbs/day.	(e)(3)
<input checked="" type="checkbox"/> Liquid surface coating or adhesive application operations (portable or stationary) where not more than 20 gallons per year of material containing organic compounds are applied	(h)(1)
<input type="checkbox"/> Liquid surface coating application operations exclusively using materials with a VOC content of < 20 g/L where < 30 gal/day of such materials are applied.	(h)(2)
<input type="checkbox"/> Foam manufacturing or application operations which emit < 5 lbs/day of VOCs	(i)(1)
<input type="checkbox"/> Reinforced plastic fabrication operations using resins such as epoxy and/or polyester which emit < 5 lbs/day of VOCs	(i)(2)
<input type="checkbox"/> Plastics manufacturing or fabrication operations which emit < 5 lbs/day of VOCs	(i)(3)
<input type="checkbox"/> Cold solvent degreasers used for educational purpose and which emit < 5 lbs/day of VOCs	(i)(4)

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

- Golf grip application stations which exclusively use liquid materials with an initial boiling point of 450°F (232°C), or greater and which emit < 5 lbs/day of VOCs. (i)(5)
- Batch-type waste-solvent recovery stills with batch capacity of ≤ 7.5 gallons for onsite recovery provided the still is equipped with a safety device & VOC emissions are < 5 lbs/day (i)(6)
- Peptide and DNA synthesis operations which emit < 5 lbs/day of VOCs (i)(7)
- Equipment used for washing or drying articles fabricated from metal, cloth, fabric or glass, provided that no organic solvent is employed in the process and that no oil or solid fuel is burned and none of the products being cleaned has residues of organic solvent and VOC emissions are <5 lbs/day (i)(8)
- Hot wire cutting of expanded polystyrene foam which emit < 5 lbs/day of VOCs. (i)(9)
- Any coating and/or ink manufacturing operations located at a stationary source, which emit < 15 lbs/day of VOCs. (o)(9)
- Any operation producing materials for use in cosmetic or pharmaceutical products and/or manufacturing cosmetic or pharmaceutical products by chemical processes, which emit < 15 lbs/day of VOCs (o)(12)
- Refrigeration units except those used as, or with, air pollution control equipment with a charge of < 50 lbs of a Class I or II ozone depleting compound. (o)(18)
- Atmospheric organic gas sterilizer cabinets where ethylene oxide emissions are < 5 lbs/yr (o)(28)
- Aerosol can puncturing/crushing operations which vents all emissions through a properly operated/maintained carbon canister, provided < 500 cans/day are processed. (o)(29)(ii)
- Solvent wipe cleaning operations using a container applicator that minimizes emissions to the air where the uncontrolled emissions of VOCs < 5 ton/yr, or the total purchase of solvents < 1,500 gal/yr, or the total purchase of solvents containing a single HAP < 350 gal/yr. (o)(32)
- Equipment approved for use by the EPA for recovering and/or recycling CFCs provided such equipment is charged with < 50 lbs. of a Class I or II ozone depleting compound. (o)(33)
- Stationary IC engines rated at ≤ 200 bhp installed and operated before November 15, 2000, which operate < 200 hr/yr. (o)(34)(ii)

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1)

Company Name <u>CALPEAK POWER - ENTERPRISE, LLC</u>	NEDS # SITE ID
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APPLICABLE REQUIREMENTS: Applicable requirements which apply to an entire facility are listed first. The applicant should check appropriate emission unit specific permit number lists where necessary. Where streamlining is employed, note on this form. If information does not fit in the space, reference it on this form. **Type or print legibly.**

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine									
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Facility Applicable Requirement Description

10(a)	Permits Required – (a) Authority to Construct			X											
10(b)	Permits Required – (b) Permit to Operate			X											
19	Provision of Sampling & Testing Facilities			X											
19.2	Continuous Emission Monitoring Requirements				X										
19.3	Emission Information			X											
NSR	New Source Review			X											
PSD	Prevention of Significant Deterioration			X											
21	Permit Conditions			X											
50	Visible Emissions			X											
51	Nuisance			X											
60	Circumvention			X											
67.0	Architectural Coatings	(g)		X											
67.17	Storage of Materials Containing VOC	(e)		X											
71	Abrasive Blasting			X											
98	Breakdown Conditions: Emergency Variance			X											
101	Burning Control														
131	Stationary Source Curtailment Plan														
132	Traffic Abatement Plan														

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine													
Equipment Specific Applicable Requirement Description																		
50	Visible Emissions				X													
51	Nuisance				X													
52	Particulate Matter	Method 5																
53	Specific Contaminants	Method 5			X													
53.1	Scavenger Plants																	
54	Dust and Fumes	Method 5																
58	Incinerator Burning																	
59	Control of Waste Disposal – Site Emissions	(e)	(e) & (f)															
60	Circumvention				X													
61.1	Receiving & Storing VOCs at Bulk Plants & Terminals	(d)	(c)(7)															
61.2	Transfer of VOCs into Mobil Transport Tanks	(c)(10)																
61.3	Transfer of VOCs into Stationary Storage Tanks		(c)(2)(iii)															
61.3.1	Transfer Of Gasoline Into Stationary Underground Storage Tanks (not in the SIP)	(h)	(g)															
61.4	Transfer of VOCs into Vehicle Fuel Tanks																	
61.4.1	Transfer Of Gasoline From Stationary Underground Storage Tanks Into Vehicle Fuel Tanks (not in the SIP)	(g)	(f)															
61.5	Visible Emissions Standards for Vapor Control Equip.		VE															
61.7	Spillage & Leakage of VOCs																	
61.8	Certification Requirements for Vapor Control Equip.																	
62	Sulfur Content of Fuels				X													
64	Reduction of Animal Matter																	
66	Organic Solvents	(p)	(o)															
66.1	Misc. Surface Coating Operations & other Processes Emitting VOC (not in SIP)	(h)	(f)															
67.1	Alternative Emission Control Plans (AECPP)	(c)	(d)															
67.2	Dry Cleaning - Petroleum Solvent	(f)	(e)															
67.3	Metal Parts Coating	(g)	(f)															
67.4	Can & Coil Coating	(g)	(f)															
67.5	Paper, Film and Fabric Coating	(f)	(e)															

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine													
67.6	Solvent Cleaning Operation	(f)																
67.6.1	Cold Solvent Cleaning and Stripping Operations	(g)	(f)															
67.7	Cutback & Emulsified Asphalt	(f)	(e)															
67.9	Aerospace Coating Operations	(g)	(f)															
67.10	Kelp Processing and Bio-Polymer Mfg.	(f)	(e)															
67.11	Wood Products Coating Operations (not in SIP)																	

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine													
67.12	Polyester Resin Operations	(g)	(f)															
67.15	Pharmaceutical & Cosmetic Manufacturing	(e)																
67.16	Graphic Arts Operations	(g)	(f)															
67.17	Open VOC Containers	(e)																
67.18	Marine Coating Operations	(g)	(f)															
67.19	Coating and Printing Inks Mfg. Operations	(g)	(f)															
67.20	Motor Vehicle & Mobile Equipment Refinishing Operations																	
67.21	Adhesive Material Application Operations				X													
67.22	Expandable Polystyrene Foam Products Manufacturing Operations (not in SIP)																	
67.24	Bakery Ovens	(f)	(e)															
68	Fuel Burning Equipment - NOx				X													
69.2	Boilers	(f)	(e) & (g)															
69.3	Stationary Gas Turbine Engines - RACT	(f)	(e) & (g)		X													
69.3.1	Stationary Gas Turbine Engines - BARCT (not in SIP)	(f)	(e) & (g)		X													
69.4	Stationary Internal Combustion Engines - RACT	(f)	(e)															
69.4.1	Stationary Internal Combustion Engines - BARCT (not in SIP)	(f)	(e)															
70	Orchard Heaters																	

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

71	Abrasive Blasting																		
20.1	Applicability, Definitions, Emission Calculations, Emission Offsets and Banking, Exemptions, and Other Requirements (SIP Version 7/5/79)					X													
20.1	NSR - General Provisions (Version 11/4/98) (not in SIP)					X													
20.2	Standards for Authority to Construct Best Available Control Technology (SIP Version 7/5/79)																		
20.2	NSR – Non-major Stationary Sources (Version 11/4/98) (not in SIP)					X													
20.3	Standards for Authority to Construct - Air Quality Analysis (SIP Version 7/5/79)																		

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine														
20.3	NSR – Major Stationary Source and PSD Stationary Source (Version 11/4/98) (not in SIP)																		
20.4	Standards for Authority to Construct - Major Sources (SIP Version 7/5/79)																		
20.4	NSR – Portable Emission Units (Version 11/4/98) (not in SIP)																		
20.5	Power Plants (SIP Version 7/5/79)																		
20.6	Standards for Permit to Operate Air Quality Analysis (SIP Version 7/5/79)																		

SUBPART	Regulation X - Standards of Performance for New Stationary Sources (NSPS)	Rule #	Rule #																
A	General Provisions		260.7 260.13		X														
D	Standards of Performance for Fossil-Fuel Fired Steam Generators	260.46	260.45																
Da	Standards of Performance for Electric Utility Steam Generating Units Constructed After September 18, 1978		260.47a 260.48a 260.49a																
Db	Standards of Performance for Industrial-Commercial-Institutional Steam Generating	260.45b 260.46b	260.47b 260.48b 260.49b																
E	Standards of Performance for Incinerators	260.54	260.53																
I	Standards of Performance for Asphalt Concrete Plants	260.93																	

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

K	Standards of Performance for Storage Vessels for Petroleum Liquids Constructed after June 11, 1973 and Prior to May 19, 1978		260.113															
Ka	Standards of Performance for Storage Vessels for Petroleum Liquids Constructed after May 18, 1978	260.113a	260.115a															
Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after July 23, 1984	260.113b	260.115b 260.116b															
RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine													

Subpart

L	Standards of Performance for Secondary Lead Smelters	260.123																
M	Standards of Performance for Secondary Brass and Bronze Ingot Production Plants	260.133																
O	Standards of Performance for Sewage Treatment Plants	260.154	260.153															
DD	Standards of Performance for Grain Elevators	260.303																
EE	Standards of Performance for Surface Coating Metal Furniture	260.313 260.316	260.314 260.315															
GG	Standards of Performance for Stationary Gas Turbines	260.335	260.334		X													
QQ	Standards of Performance for the Graphic Arts Industry: Publication Rotogravure Printing	260.433 260.435	260.434 260.435															
RR	Standards of Performance for the Pressure Sensitive Tape and Label Surface Coating Operations	260.444 260.446	260.445 260.447															
SS	Standard of Performance for the Industrial Surface Coating Large Appliances	260.453 260.456	260.454 260.455															
TT	Standards of Performance for Metal Coil Surface Coating	260.463 260.466	260.464 260.465															
BBB	Standards of Performance for the Rubber Tire Manufacturing Industry	260.543 260.547	260.544 260.545 260.546															
FFF	Standards of Performance for Flexible Vinyl and Urethane Coating and Printing	260.583	260.584 260.585															
JJJ	Standards of Performance for Petroleum Dry Cleaners																	

Type text here

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

SUBPART	New Source Performance Standards (40 CFR 60)												
Cb, F	Portland Cement Plants												
Dc	Small Industrial -Commercial -Institutional Steam Generators >10 MM Btu but <100 MM Btu.												
Ea	Municipal Waste Combustors												
G	Nitric Acid Plants												
H & Cb	Sulfuric Acid Plants												

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine								
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Subpart													
N	Oxygen Process Furnaces												
Na	Oxygen Process Steelmaking Facilities												
P	Primary Copper Smelters												
Q	Primary Zinc Smelters												
R	Primary Lead Smelters												
S	Primary Aluminum Reduction Plants												
T & U	Phosphate Fertilizer Industry												
V,W,X	Phosphate Fertilizer Industry												
Y	Coal Preparation Plants												
Z	Ferroalloy Production Facilities												
AA, AAa	Steel Plants												
BB	Kraft Pulp Mills												
CC	Glass Manufacturing Plants												
HH	Lime Manufacturing Plants												
KK	Lead-Acid Battery Manufacturing Plants												
LL	Metallic Mineral Processing Plants												
MM	Automobile and Light-Duty Truck Surface Coating Operations												
NN	Phosphate Rock Plants												
PP	Ammonium Sulfate Manufacture												
UU	Asphalt Processing and Asphalt Roofing Manufacture												

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

VV	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry.																			
WW	Beverage Can Surface Coating Industry																			
XX	Bulk Gasoline Terminals																			
AAA	New Residential Wood Heaters																			
DDD	VOC Emissions from the Polymer Mfg. Ind.																			
GGG	Equipment Leaks of VOC in Petroleum Refineries.																			

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine															
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Subpart

HHH	Synthetic Fiber Production Facilities																			
KKK, LLL	Onshore Natural Gas Processing: VOC Equipment Leaks and SO ₂ Emissions.																			
HHH	Synthetic Fiber Production Facilities																			
KKK, LLL	Onshore Natural Gas Processing: VOC Equipment Leaks and SO ₂ Emissions.																			
NNN	VOC Emissions from Synthetic Organic Chemical Manufacturing Industry Distillation Operations.																			
OOO	Standard of Performance for Nonmetallic Mineral Processing Plants																			
PPP	Wool Fiberglass Insulation Mfg. Plants																			
QQQ	VOC Emissions from Petroleum Refinery Wastewater Systems.																			
RRR	VOC Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.																			
SSS	Magnetic Tape Coating Facilities																			
TTT	Industrial Surface Coating Surface, Surface Coating of Plastic Parts for Business Machines.																			
UUU	Calciners and Dryers in Mineral Industries.																			
VVV	Polymeric Coating of Supporting Substances Facilities.																			
WWW	Standards of Performance for Municipal Solid Waste Facilities																			

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

III	Stationary Compression Ignition Internal Combustion Engines NSPS																		
JJJ	Stationary Spark Ignition Internal Combustion Engines NSPS																		

SUBPART REGULATION XI - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS)

A	General Provisions																		
C, D	Beryllium Extraction Plants; Ceramic Plants, Foundries, Incinerators, Propellant Plants, and Machine Shops that Process Beryllium Containing Material; and Rocket Motor Firing Test Sites.																		

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Gas Turbine														
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Subpart

E	Mercury Ore Processing; Manufacturing Processes Using Mercury Chloralkali Cells; and Sludge Incinerators.																		
F	Ethylene Dichloride Mfg. Via Oxygen, HCl and Ethylene; Vinyl Chloride Mfg.; and Polyvinyl Chloride Mfg.																		
M	Asbestos Mills; Roadway Surfacing with Asbestos Tailings; Manufacture of Products Containing Asbestos; Demolition; Renovation; and Spraying and Disposal of Asbestos Waste.																		

SUBPART NESHAPS (40 CFR 61)

B,Q,R, T,W.	Underground Uranium Mines; Dept. of Energy Facilities; Phosphorus Fertilizer Plants; & Facilities Processing or Disposing of Uranium Ore & Tailings.																		
H,I,K	Dept. of Energy; Nuclear Regulatory Commission Licensed Facilities; Other Federal Facilities; and Elemental Phosphorus Plants. (Radionuclide)																		
J,L,Y, BB,FF	Fugitive Process, Storage, and Transfer Equipment Leaks; Coke By-Product Recovery Plants; Benzene Storage Vessels; Benzene Transfer Operations; and Benzene Waste Operations.																		

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

AAAA	Municipal Solid Waste Landfills																			
DDDDD	Industrial, Commercial and Institutional Boilers and Process Heaters																			
MMMM	Surface Coating of Miscellaneous Metal Parts and Products																			
PPPP	Surface Coating of Plastic Parts																			
ZZZZ	Reciprocating Internal Combustion Engines																			
YYYY	Stationary Combustion Turbines																			

California Requirements Under 17 CCR Including Airborne Toxic Control Measures (ATCM)

§93102	Hexavalent Chromium from Chrome Plating and Chromic Acid Anodizing Operations (equivalency under CAA given at 40 CFR 63.99)																			
§93109	Perchloroethylene from Dry Cleaning Operations (equivalency under CAA given at 40 CFR 63.99)																			
§93115	Stationary Compression Ignition Engines																			
§93116	Diesel Particulate Matter from Portable Engines Rated ≥50 Horsepower																			
§§95460 – 95476 and Appx I	Methane Emissions from Municipal Solid Waste Landfills																			

	40 CFR Part 64 - Compliance Assurance Monitoring																			
	40 CFR Part 68 Chemical Accident Prevention																			
	Title IV - Acid Rain (40 CFR 72 through 78)							X	X											

Title VI-Ozone Depleting Compounds (40 CFR 82)

B	Servicing of Motor Vehicle Air Conditioners	B																		
F	Servicing of Other Air Conditioners	F						X												

San Diego County Air Pollution Control District
 10124 Old Grove Road San Diego CA 92131-1649
 (858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Certification Statement (FORM 1401-I)

Company Name _____ CALPEAK POWER - ENTERPRISE, LLC	District Use Only NEDS # _____ SITE ID # _____
Facility Address: 201 ENTERPRISE ST. _____ ESCONDIDO, CA 92029	

Under penalty of perjury, identify the following: (Read each statement carefully and check each box for confirmation.)

Applicable Not

Based on information and belief formed after reasonable inquiry, the source(s) identified in this application will continue to comply with the applicable requirement with which the source is in compliance. The applicable requirement(s) with which the source(s) is/are not in compliance is/are identified in Form 1401-L, Schedule of Compliance.

Based on information and belief formed after reasonable inquiry, the source(s) identified in this application will comply with the future-effective applicable requirement(s) on a timely basis.

Based on information and belief formed after reasonable inquiry, the source(s) identified in the Schedule of Compliance application form that is/are not in compliance with the applicable requirement(s), will comply in accordance with the attached compliance plan schedule.

Based on information and belief formed after reasonable inquiry, information on application forms, referenced documents, all accompanying reports, and other required certifications are true, accurate, and complete.

All fees required by Regulation III, Rule 40 have been paid.

 [Redacted Signature]

11/2/2020

Signature of Responsible Official

Date

CLAUDE COUVILLION

(312) 766-8716

Print Name of Responsible Official

Telephone No. of Responsible Official

VICE PRESIDENT OF OPERATIONS

Title of Responsible Official

San Diego County Air Pollution Control District
 10124 Old Grove Road San Diego CA 92131-1649
 (858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION Alternative Operating Scenario (FORM 1401-N)

Company Name <u>CALPEAK POWER - ENTERPRISE, LLC</u>	District Use Only NEDS # _____ SITE ID # _____
Facility Address: <u>201 ENTERPRISE ST., ESCONDIDO, CA 92029</u>	

SCENARIO WITH EMISSION CHANGES

Give a title, a brief description, and an emission change. Attach calculations and detailed descriptions of each scenario to this form, using one form for each scenario. Please type or print legibly.

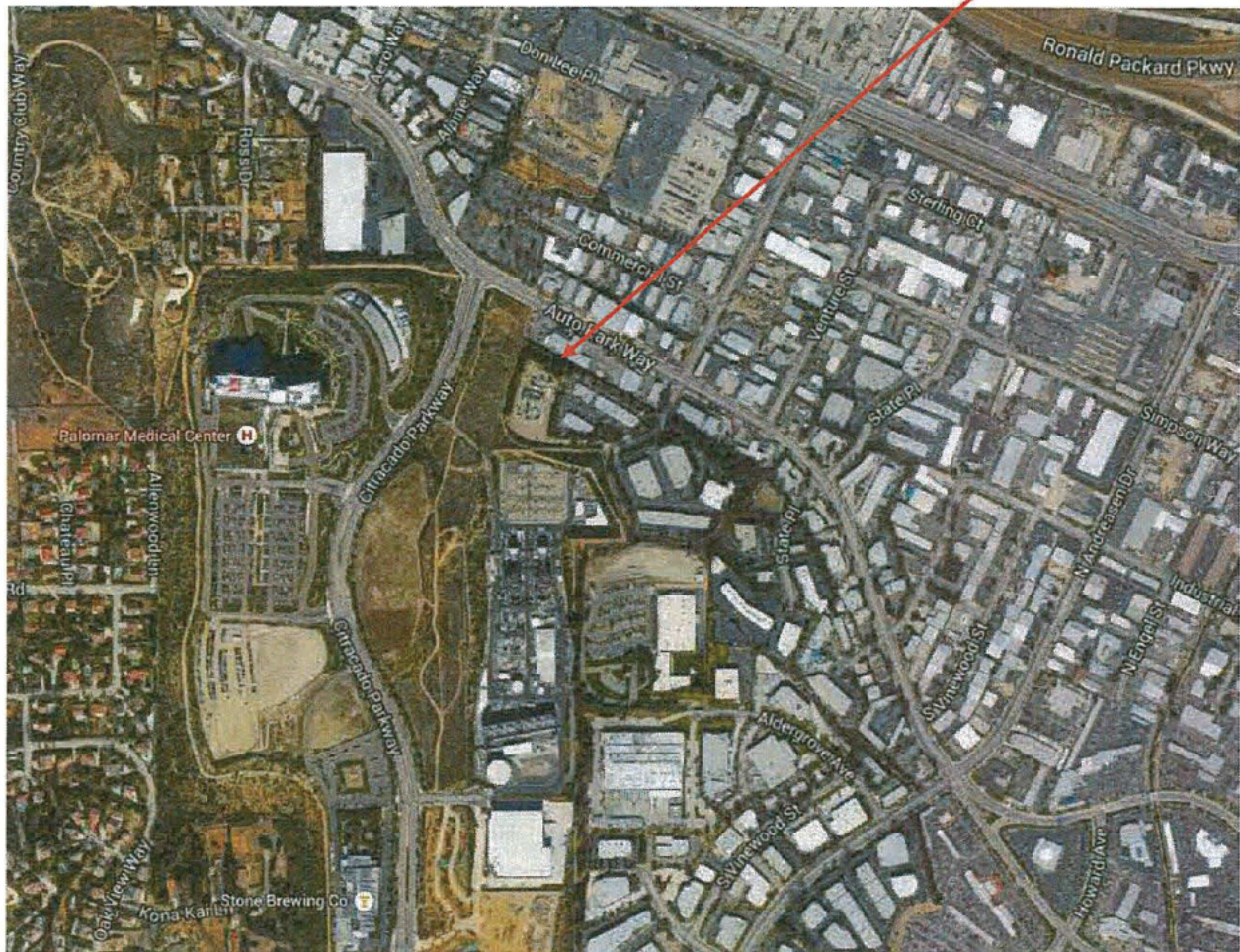
Operating Scenario # NO CHANGE SINCE THE LAST APPLICATION

TITLE	
DESCRIPTION	
EMISSION CHANGE	

Attach all necessary calculations, detailed descriptions, and proposed terms and conditions to this form.

APPENDIX B – FACILITY MAP

CalPeak Power – Enterprise, LLC
201 Enterprise Street
Escondido, CA 92029



Source: Google Maps

APPENDIX C – TITLE V PERMIT RENEWAL APPLICATION PROCESSING FEE